Submit 3 Copies		New Mexico	Form C-103
to Appropriate	Energy, Minerals, and N	atural Resources Department	Revised 1-1-89
District Office			
DISTRICT I	OIL CONSERVATION DIVISION		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-021-21027
DISTRICT II	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease
P.O. Drawer DD, Artesia, NM 88210		(calco 0/304-2000	STATE FEE
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 874	110		
SUNI	DRY NOTICES AND REPORTS ON WEL	.S	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERE	NT RESERVOIR. USE "APPLICATION FOR PERMIT"		7. Lease Name or Unit Agreement Name
	(FORM C-101) FOR SUCH PROPOSALS.)		-
1. Type of Well			BRAVO DOME CO2 GAS UNIT
OIL WELL	GAS WELL OTHER	C02	
2. Name of Operator			8. Well No.
AMOCO PRODUCTION C	OMPANY		1
	Om All	·	2131-021A
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 303, AMISTA	AD, NEW MEXICO 88410		BRAVO DOME CO2 GAS UNIT
4. Well Location			
Unit Letter A	: 660 Feet From The	EAST Line and 990	Feet From The NORTH Line
Section 2	Township 21N	Range 31E NN	IPM HARDING County
	10. Elevation		THE COUNTY
	10. Blevation	(Show whether DF, RKB, RT, GR, etc.) 5087 GR	
	G1 1 1 1 2 2 2 2		
11.	Check Appropriate Box to I	ndicate Nature of Notice, Rep	port, or Other Data
NOTICE OF	FINTENTION TO:	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X		
L L L L L L L L L L L L L L L L L L L	X XIII ABANGUN	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	·
L		j	
OTHER:		OTHER:	
12. Describe Proposed or Completed C	Operations (Clearly state all pertinent of	letails, and give pertinent dates, including estimated date of	f starting any proposed work)
SEE RULE 1103. MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down			
MIRU plugging unit. Kil	Il well as necessary with fresh	water. Nipple up BOP. Release	Guiberson Uni 6 packer. Lay down
production tubing, pack	cer, tailpipe. Run and set_with	wireline a CIBP @ 2270'. Press	sure test casing to 500 psi. Cap CIBP
with 50 feet of cement.	Run 2-3/8" tubing to just above	e cement cap on CIBP. Displac	ce casing with 9.5# gelled brine water.
Pull tubing to 1913'. Pump 6 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a			
depth plus or minus 30	feet. Fill top of casing with ce	ment. Pull final joint of tubing fro	om the well. Check surface casing for
pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit.			
Remove well panels. C	Cut service unit anchors off 1' b	pelow ground level. Clean location	on.

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I hereby certify that the information by ove is	true and complete to the best of my knowledge and be	ief.	
SIGNATURE BULL		NTLE Operations Specialist	
		ohere mous obecreus:	DATE 10/27/97
TYPE OR PRINT NAME B. E. Prio	ard)		TELEPHONE NO. (505) 374-3053
(This space for State Use)			/ /
APPROVED BY V29 C	Detrum-	THE DISTRICT SUPERVI	ISOR DATE (1/4/97
	17 / '		
CONDITIONS OF APPROVAL, IF ANY:			