

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6237

7. Unit Agreement Name
8. Farm or Lease Name
STATE FE
9. Well No.
1
10. Field and Pool, or Wildcat
WILDCAT

12. County
HARDING

15. Date Spudded
4-26-74
16. Date T.D. Reached
5-1-74
17. Date Compl. (Ready to Prod.)
7-17-74
18. Elevations (DF, RKB, RT, GR, etc.)
5087' GL
19. Elev. Casinghead
—

20. Total Depth
2451
21. Plug Back T.D.
2414
22. If Multiple Compl., How Many
—
23. Intervals Drilled By
—
Rotary Tools
O-TD
Cable Tools
—

24. Producing Interval(s), of this completion — Top, Bottom, Name
2278'-2321' TUBB
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DUAL LL, COMP. NEUTRON, FORM. DENSITY.
27. Was Well Cored
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/8"	29.35	357	11"	Circ	
4 1/2"	11	2442	7 7/8"	Circ	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2278-88, 2295-2302, 05-11, 18-21 1 1/2 JSFP
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2278-2321
AMOUNT AND KIND MATERIAL USED
1500 gal 7 1/2 % MCA
FRAC - 34,600 gal KCL H₂O
- 47,000 SN.

33. PRODUCTION

Date First Production
7-15-74
Production Method (Flowing, gas lift, pumping — Size and type pump)
FLW
Well Status (Prod. or Shut-in)
—
Date of Test
7-17-74
Hours Tested
24
Choke Size
48/64
Prod'n. For Test Period
—
Oil — Bbl.
0
Gas — MCF
251
Water — Bbl.
0
Gas — Oil Ratio
—
Flow Tubing Press.
30-50
Casing Pressure
Per
Calculated 24-Hour Rate
—
Oil — Bbl.
—
Gas — MCF
—
Water — Bbl.
—
Oil Gravity — API (Corr.)
—

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
R. G. New

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **R. G. New** TITLE **ADMINISTRATIVE ASSISTANT** DATE **JUL 30 1974**

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Ameco Production Company
3. Address of Operator
BOX 367, ANDREWS, TEXAS 79714
4. Location of Well
UNIT LETTER **A** LOCATED **990** FEET FROM THE **NORTH** LINE AND **660** FEET FROM THE **EAST** LINE OF SEC. **2** TWP. **21-N** RGE. **31-E** NMPM

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SIGNED **R. G. New** TITLE **ADMINISTRATIVE ASSISTANT** DATE **JUL 30 1974**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cimmaron _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	357	357	SURF. ROCK				
357	1541	1184	SHALE				
1541	1830	289	SAN ANDRES				
1830	1963	133	GLOR				
1963	2378	424	SHALE				
2378	2451	73	GRANITE				