

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5745

7. Unit Agreement Name
8. Farm or Lease Name
STATE FG
9. Well No.
1
10. Field and Pool, or Wildcat
WILDCAT

12. County
HARDING

15. Date Spudded **6-9-74**
16. Date T.D. Reached **6-15-74**
17. Date Compl. (Ready to Prod.) **7-23-74**
18. Elevations (DF, RKB, RT, GR, etc.) **4881 GL, 4891 RDB**
19. Elev. Casinghead **—**

20. Total Depth **2502**
21. Plug Back T.D. **—**
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **0-TO**
24. Producing Interval(s), of this completion — Top, Bottom, Name
2226-2324-TUBB

25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run
Comp. Neutron Log
27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/8"	29.35	330'	12 1/4"	200	
4 1/2"	11	2488'	7 7/8"	650	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2200	2200

31. Perforation Record (Interval, size and number)
2226-34, 52-57, 60-68, 72-76, 80-2300, 21-24 w/2 SP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2226-2324	3000 gal acid
	S/F 38,000 gal w/ 36,000 # Sand

33. PRODUCTION

Date First Production **7-23-74**
Production Method (Flowing, gas lift, pumping — Size and type pump) **FLW.**
Well Status (Prod. or Shut-in) **SHUT-IN**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-23-74	24	48/64		—	1.512	—	—

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
155	PKR					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE USED IN TERTIARY RECOVERY OPERATIONS
Test Witnessed By **Larry Jones**

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

48-NMCC-SF
-DIV
SIGNED **Roy R. Roakum** TITLE **ADMINISTRATIVE ASSISTANT** DATE **DEC 4 1975**

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DISTRIBUTION		
SANTA FE		
FILE		☒
U.S.G.S.		
LAND OFFICE		
OPERATOR		

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP. RESVR. ☐ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
BOX 367, ANDREWS, TEXAS 79714

4. Location of Well
UNIT LETTER **L** LOCATED **1980** FEET FROM THE **SOUTH** LINE AND **990** FEET FROM THE **WEST** LINE OF SEC. **36** TWP. **21-N** RGE. **32-E** NMPM

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SIGNED **Roy R. Roakum** TITLE **ADMINISTRATIVE ASSISTANT** DATE **DEC 4 1975**

INSTRUCTIONS

A. The form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests completed, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blincoy	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. Yezo	T. Chinle	T. _____
T. Penn.	T. Cimarron	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Surface				
230	2502	2272	Sand. Shale				