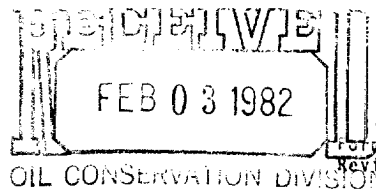


FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input type="checkbox"/>

P. O. BOX 2685
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-79

State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2132
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 361
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-N</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4881' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to tie back cement behind production casing up to surface casing as follows:
Run 2-3/8" tubing and cement retainer. Set cement retainer at 510'. Load hole and try to establish circulation to surface. Pump dye down tubing and circulate to surface to calculate cement volume required to circulate cement. Pump calculated volume of class H cement. Flush to within 50' of cement retainer. Drill cement retainer and cement. Run tubing and packer. Set packer at the lowest point where cement was drilled. Pressure test casing to 800 psi. Release packer and tubing. Run tubing to 1700' and (A) dump 18 sacks of class H cement with 1/4# Cello Seal per sack and 2% CaCl₂ down tubing. Pull tubing above cement; (B) Lower tubing and tag top of cement. Repeat steps A and B six more times or until top of cement is at or above 400'. Shut-in well.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 2-1-82
APPROVED BY Carl Vilcoz TITLE SENIOR PETROLEUM GEOLOGIST DATE 2-3-82
CONDITIONS OF APPROVAL, IF ANY: