

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Federal Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR;
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2132
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 361
4. Location of Well UNIT LETTER L 1980 South 990 FEET FROM THE LINE AND FEET FROM THE West 36 TOWNSHIP 21-N RANGE 32-E NMPM.	10. Field and Pool, or wildcat Und. Tubb
11. Elevation (Show whether DF, RT, CR, etc.) 4881' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-26-82. Ran 4½" packer, 2-3/8" seating nipple, and 2-3/8" tubing. Set packer at 312' and pressure tested annulus to 500 psi. Released packer and ran tubing. Set packer at 614' and pressure tested annulus with no load. Released packer and ran tubing. Set packer at 1677' and pressure tested tubing and casing to cast iron bridge plug with 1000 psi. Released packer and pulled tubing. Set packer at 1373' and pressure tested tubing and casing to 800 psi. Released packer and pulled tubing. Set packer at 1098' Pressure tested tubing and casing to 800 psi. Released packer and pulled tubing. Set packer at 1009' and pressure tested tubing and casing with 800 psi. Released packer and pulled tubing. Set packer at 917' and pressure tested tubing and casing with no load. Released packer and pulled tubing. Set packer at 552' and pressure tested annulus. Circ. thru braden head valve. Pressured tubing and casing to 500 psi and circ. thru braden head valve. Released packer and pulled tubing. Set packer at 461' and pressure tested annulus. Circ. thru braden head valve. Pressure tested tubing and casing and circ. thru braden head valve. Released packer and pulled tubing. Set packer at 370' and pressure tested annulus to 600 psi. Pulled out of hole with (over)

0+2, NMOCD-SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI
1-Cities Serv. 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lorman

TITLE Asst. Admin. Analyst

DATE 3-5-82

APPROVED BY Carl W. Woz

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 3-9-82

CONDITIONS OF APPROVAL, IF ANY:

tubing, seating nipple, and packer. Ran a retrievable bridge plug and tubing. Set bridge plug at 943' and pulled tubing. Ran packer, seating nipple, and tubing. Set packer at 885'. Pumped down tubing and loaded hole with 20 bbl 2% KCL water and circ. thru braden head. Released packer and pulled tubing. Set packer at 823'. Pumped down tubing and circ. thru braden head. Released packer and pulled tubing. Set packer at 764'. Pumped down tubing and circ. thru braden head. Released packer and pulled tubing. Set packer at 701' and circ. thru braden head. Released packer and pulled tubing. Set packer at 644' and circ thru braden head. Released packer and pulled tubing, seating nipple, and packer. Ran tubing. Pulled tubing and retrievable bridge plug. Ran a pipe recovery log to 1750'. Ran a cement retainer and tubing to 508' and set retainer. Pump down tubing with 1½ bbl 2% KCL water. Pressured to 1000 psi. Sting out retainer. Circ. casing and closed casing valve. Opened braden head valve. Sting in cement retainer, tubing, and tool. Pumped down tubing and circ. Pumped dye with 25 bbl 2% KCL water. Circ and pumped 200 sacks class H cement. Circ. with 32 bbl slurry and pumped 6 more bbl slurry. Pulled tubing and tool. Ran bit, drill collars and tubing. Drilled out cement to cement retainer at 508'. Pulled tubing and tools. Ran packer and 2 joints of tubing. Set packer at 347'. Pressure tested tubing and casing to 900 psi. Released packer and pulled up to 316'. Set packer and pressured tubing and casing to 900 psi. Pulled up and set packer at 284'. Pressured tubing and casing to 900 psi. Pulled up and set packer at 253'. Pressured tubing and casing to 860 psi. Pulled tubing, seating nipple, and packer. Ran a retrievable bridge plug and tubing. Set bridge plug at 251'. Pulled tubing. Ran packer, seating nipple, and tubing. Set packer at 192'. Pressured tubing and casing to 900 psi. Pulled up and set packer at 163. Pressured tubing and casing to 760 psi. Pulled tubing, seating nipple, and packer. Ran tubing. Pulled tubing and bridge plug. Ran tubing and tubing landed at 356'. Spotted 5 bbl 15# cement slurry. Pulled tubing. Pressured casing to 850 psi. Ran bit, drill collars and tubing. Tagged cement at 85'. Drilled cement to 124'. Drilled cement and dropped out of cement at 370'. Pulled tubing and tools. Ran packer and tubing to 35'. Pressure tested to 500 psi. Ran packer and tubing. Set packer at 311'. Pressured tubing and casing to 500 psi. Pulled tubing and packer. Ran bit, drill collars and 11 joints of tubing. Drilled out cement retainer and cement to 523'. Drilled out cement and dropped out of cement at 811'. Pulled tubing and tools. Ran packer and tubing. Set packer at 824'. Pressured annulus and circ. thru tubing. Pulled up 1 joint and set packer. Pressured annulus and circ thru tubing. Pulled up and set packer at 497'. Pressured annulus to 375 psi. Pumped down tubing with 10 bbl. Pulled tubing, seating nipple and packer. Ran seating nipple and tubing open ended. Landed tubing at 1703'. Spotted 3½ bbl 16.5# slurry. Pulled tubing to 750'. Tagged cement at 1654' and spotted 3½ bbl cement slurry. Pulled tubing to 750'. Tagged cement at 1573. Spotted 5 bbl slurry and pulled tubing. Ran sub, seating nipple, and tubing. Tagged cement at 1406'. Spotted 3½ bbl 16.5# cement slurry. Pulled tubing to 750'. Tagged cement at 1344'. Spotted 5 bbl slurry and circ cement to surface. Tagged cement at 750. Spotted 6 bbl 16.5# cement slurry . Pulled tubing, seating nipple and sub. Pressured casing to 375 psi. Ran sub, seating nipple and tubing. Tagged cement at 353'. Pulled tubing, seating nipple, and sub. Ran 1 joint of tubing and tubing landed at 41'. *Removed blowout preventer & installed tree.* Moved out service unit 2-23-82. Well shut-in 2-23-82.