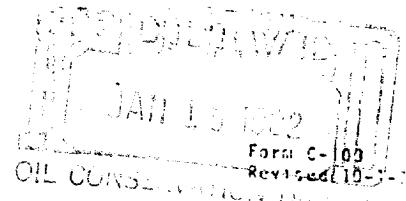


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



State	☐	For	☐
5. State Oil & Gas Lease No.			

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ WELL GAS ☒ WELL ☒ CO2 OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2132
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 361
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-N</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Whidcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4881' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-12-81. Pulled tubing and packer. Ran a retrievable bridge plug and set at 2100'. Pulled tubing. Ran a retrieving head, packer, and tubing. Set packer at 2100'. Pulled tubing and packer. Ran packer and tubing. Set packer 20' in 10-1/2# casing. Ran cast iron bridge plug and set at 2110'. Ran seating nipple and 68 joints of tubing. Set seating nipple at 2098'. Moved out service unit 1-17-81. Moved in service unit 2-14-81. Pulled tubing. Ran cement bond log and casing inspection log. Showed bad casing 220'-1640'. Ran tubing. Moved out service unit 2-15-81. Moved in service unit 6-14-81. Pulled tubing and packer. Laid down 2-3/8" tubing. Moved out service unit 6-15-81. Well shut-in 6-15-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Ferman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>1-11-82</u>
APPROVED BY <u>Carl Wilberg</u>	TITLE <u>Oil Conservation Division</u>	DATE <u>1-15-82</u>
CONDITIONS OF APPROVAL, IF ANY:		