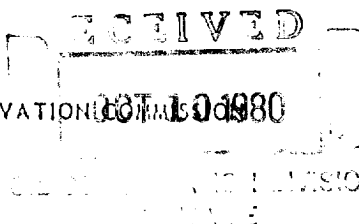


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NEW MEXICO OIL CONSERVATION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDARY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. <b>L-5745</b></p>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub> OTHER-	7. Unit Agreement Name	
2. Name of Operator <b>Amoco Production Company</b>	8. Farm or Lease Name <b>State FG</b>	
3. Address of Operator <b>P. O. Box 68 Hobbs, NM 88240</b>	9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>21-N</b> RANGE <b>32-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Und. Tubb</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4881 GL</b>	12. County <b>Harding</b>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p align="center">NOTICE OF INTENTION TO:</p>				<p align="center">SUBSEQUENT REPORT OF:</p>			
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>				
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>				
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement behind 4-1/2" production casing per the following procedure:

Kill well. Pull tubing and packer. Set a retrievable bridge plug at 2100' and cap with 10' of sand. Run pipe recovery log to determine cement top. Perforate 4-1/2" casing 20' above top of cement. Run tubing and packer. Set packer 300' above perfs. Establish circulation. Pump 16 bbls. colored dye. Pump sufficient Class C cement to circulate. WOC. Pull tubing and packer. Pull bridge plug. Run tubing and packer.

0+2-NMOCD, SF      1-Hou      1-Susp      1-LBG

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Claves TITLE Admin. Analyst DATE 10-8-80

APPROVED BY Carl Ulvog TITLE SENIOR TECHNICAL ASSISTANT DATE 10/10/80

CONDITIONS OF APPROVAL, IF ANY: