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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

API# 30-021-20029

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5908

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		STATE FK	
2. Name of Operator		9. Well No.	
Amoco Production Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
BOX 68, HOBBS, N. M. 88240		WILDCAT	
4. Location of Well		12. County	
UNIT LETTER B LOCATED 1980 FEET FROM THE EAST LINE		HARDING	
AND 660 FEET FROM THE NORTH LINE OF SEC. 24 TWP. 17-N RGE. 32-E NMPM			
19. Proposed Depth		19A. Formation	
2700'		BASEMENT	
20. Rotary or C.T.		21. Elevations (Show whether DF, RT, etc.)	
ROTARY		4751.4 GL	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
BLANKET- ON FILE		ARTEC WELL SERV. CO.	
22. Approx. Date Work will start			
7-74			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4" - 11"	8 5/8"	24 #	300'	SUFF TO CIRC	
7 7/8"	4 1/2"	9.5 #	2700'	FILL BACK TO 300'	

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 8/29/74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James E York Title AREA ENGINEER Date MAY 29 1974

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/31/74

APPROVED BY
1-DIR
1-SUPP
1-RRY