NO. OF COPIES REC	EIVED					own of	1				
DISTRIBUTION		7					1.			1 C-105	
SANTA FE			NE	WALKIOO	' i ,		•			ised 1-1-65 cute Type of Lease	
FILE		WE	ELL COMP	LETION (OIL C	ONSERVATIO COMPLETIC	N COMMISSION	, vnd i oc		Fee F	
U.S.G.S.					OIV IVE	COM LLTIC	N KEPUKI	AND LOG	5. State	Oil & Gas Lease No.	
LAND OFFICE OPERATOR		 							! <i>L</i> -	5908	
- TANTON									TITI		
Id. TYPE OF WELL						· · · · · · · · · · · · · · · · · · ·			77777		
b. TYPE OF COMPLETION OIL GAS OFFER OTHER										Agreement Name or Lease Name	
NEW L WORK DEEPEN PLUG DIFF.											
2. Name of Operator Amoco Production Company										ATE FK	
3. Address of Operator										1	
										and Pool, or Wildcat	
BOX 367, ANDREWS, TEXAS 79714									WILDCAT		
UNIT LETTER B LOCATED 1980 FEET FROM THE EAST LINE AND 660 FEET FROM									MILL		
UNIT LETTER B	LOCAT	60 19R	(C)	Ţ.	AST	-	660				
. /			PEE!	PROM THE		LINE AND	COO	FEET FROM	12, Count		
THE VORTHINE O	FSEC. 24	7 TWP.	17-N	RGE. 32-1	- NMP				HARE		
15. Date Spudded	16. Date	T.D. Read	hed 17. Da	te Compl. (R	eady to	Prod.) 18. E	Clevations (DF)	RKB, RT, G	R. etc.)	9. Elev. Cashinghead	
7-24-74 20. Total Depth	5	-1-74	ack T.D.			1	4767	O'DT	A	o. E. c. Cashinghead	
2092	1	ii. Piug B		22.	If Multip Many	ple Compl., How	23. Interv	als Rotar	y Tools	Cable Tools	
24. Producing Interval	l(s), of this c	ompletion	- Top, Botto	om. Name				→ O-	TD		
		-	1177 2011	ymų ivame						25. Was Directional Surve	
	NE										
26. Type Electric and	Other Logs i	Run							127	Was Well Cored	
GR-N.									12"	ands well Cored	
28.				SING RECO	RD (Rep	port all strings	set in well)				
CASING SIZE WEIGHT LE			DEPT	THSET		LE SIZE CEMENTING R		NTING RECO	ORD AMOUNT PULLE		
0 70	878 29.3		3/3			2 1/4	Circ		2	NONE	
		-									
								· · · · · · · · · · · · · · · · · · ·			
29.		LINE	RECORD	1			30.		TURNO PECCO		
SIZE TOP			воттом	SACKS CE	EMENT	SCREEN	SIZE	1	UBING REC		
							1	- DEF	TH SET	PACKER SET	
31 Perforation Record	(1	Ļ_									
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, (CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL AMOUN									NT AND KIND MATERIAL USED		
NONE											
·											
											
33. Date First Production		N 1			PRODU	UCTION		· · · · · · · · · · · · · · · · · · ·			
- see t mot i roduction	1	roduction	Method (Flor	wing, gas lif	t, pumpi	ing - Size and t	ype pump)		Well Statu	s (Prod. or Shut-in)	
Date of Test	Hours Test	ed (Choke Size	Droden C	`~	0.0					
			5110110 15126	Prod'n, F Test Peri		Oil — Bbl.	Gas MCF	Water	- Bbl.	Gas -Oil Ratio	
Flow Tubing Press.	Casing Pre		alculated 24	- OII - BbI		Gas - MCI	F W				
		/ -	lour Hate			003 = 10.01	wai	er - Bbl.	on	Gravity - API (Corr.)	
14. Disposition of Gas (Sold, used fo	r fuel, ver	ited, etc.)				 L	Test V	Vitnessed B	By	
5. List of Attachments											
or List of Attuchments	\wedge						***************************************				
6. I hereby certify that	the informali	on shown	on buth it i	. (() : (-			
6. I hereby certify that				s oj tius fom - J					and belief.		
SIGNED A	ux (100 1	Eum	/	ADI	MINISTRATI'	VE ASSISTA	MT	nit	0 0 0 1074	
2101150	7	your		TITLE				r	ATE AL	16 0 13 1974	