

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-021-20030

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

1. Type of Well

OIL WELL ☐ GAS WELL ☐ OTHER CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

8. Well No.

1932-341K

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 34 Township 19N Range 32E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4630.5 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

11/2/99

MIRUSU, NUBOP, no tubing pressure due to standing valve, release packer, kill well with fresh water down backside, fish standing valve, pull and lay down 2 3/8" production tubing and packer. Run cast iron bridge plug with wireline, set CIBP at 2,270 feet, run 2 3/8" workstring and tag CIBP at 2270 feet, SDON.

11/3/99

Displace casing with fresh water and corrosion inhibitor, pressure test casing to 500 psi, ok. Cap CIBP with 5 sacks of Class C cement from 2270' - 2198', pull workstring to 1,891 feet, spot 10 sacks of cement from 1891' - 1747', pull workstring to 30 feet, spot 5 sacks of cement from 30' - 3', NDBOP, cut off wellhead, install PXA marker, RDMOSU, cut off well anchors and clean location.

2/7/00 OK
REF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

D. J. Holcomb

TITLE Field Foreman

DATE 11-4-99

TYPE OR PRINT NAME

Danny J. Holcomb

TELEPHONE NO (505) 374-3010

(This space for State Use)

APPROVED BY

K. J. Johnson

TITLE DISTRICT SUPERVISOR

DATE 2/10/00

CONDITIONS OF APPROVAL IF ANY