ubmit 3 Copies		State of New Mexico			Form C-103		
) Appropriate	Energy	Energy, Minerals, and Natural Resources Department			Revised 1-1-89		
histrict Office							
	OIL CONSERVATION DIVISION			WELL	WELL API NO.		
7.0.P. 4000			N .	30-021-20030			
'.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088				30-021-2003	· V		
DISTRICT II O. Drawer DD, Artesia, NM 88210				5. Indicate Type of Lease STATE FEE			
				C State (6. State Oil & Gas Lease No.		
DISTRICT III 000 Rio Brazos Rd., Aztec, NM	87410			o. State C	on & Gas Les	ase ino.	
Si	INDRY NOTICES	S AND REPORTS OF	N WELLS		· -		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				7. Lease	7. Lease Name or Unit Agreement Name		
(FORM C-101) FOR SUCH PROPOSALS.)					_		
. Type of Well					BRAVO DOME CO2 GAS UNIT		
OIL	GAS						
WELL	WELL	OTHER	CO2				
Name of Operator				8. Well N	lo.		
AMOCO PRODUCTION COMPANY					1932-341K		
AMOUGT ROBOTION COMPANY					9. Pool name or Wildcat		
. Address of Operator							
P.O. Box 303, AMISTAD, NEW MEXICO 88410					BRAVO DOME CO2 GAS UNIT		
Well Location							
Unit Letter K	: 1980	Feet From The South	Line and	1980	Feet From The	West Line	
Section 34	_	Township 19N	Range 32E	NMPM	Harding	County	
	-		whether DF, RKB, RT, GR, etc.)	-			
		··`	4630.5 GR				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO: SUBSEQUE					7		
ERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK					ALTERING CASING		
EMPORARII Y ABANDON CHANGE PLANS COMMENCE DRILLING OPP				ING OPNS	PLUG AND ABANDONMENT		
EMITOTORILET ADMITDOR						ш	
ULL OR ALTER CASING CASING TEST AND CEMENT JOB							
OTHER:							
2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.							
MIRUSU, kill well as necessary, NUBOP, release packer, lay down production tubing and packer, run cast iron bridge plug with wireline, set CIBP at 2,270 feet, run workstring, displace casing with mud laden fluid, pressure test casing to 500 psi,							
cap CIBP with 3 sacks of cement, pull workstring to 1.872 feet, spot 6 sacks of cement, pull workstring to 30 feet, fill casing							
with cement, NDBOP, cut off wellhead, install PXA marker, RDMOSU, cut off well anchors and clean location.							
WITH Cement, NUBUP, cut oil Weilneau, install PAA Marker, Rubbood, cut on Well affords and clean location.							
hereby certify that the informat	ion above is true and co	implete to the best of my kno	owledge and belief.	-			
GNATURE	Potocom	TITLE	Field Foreman	_	DATE	8-18-99	
	ny J. Holcomb	\bigcirc			TELEPHONE	E NO. (505) 374-3010	
This space for State Use)	1911						
PPROVED BY	74 CASh	TITLE	DISTRICT SUF	PERVISOR	DATE	8/23/99	
ONDITIONS OF APPROVAL, IF AN	NY: '						