

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1932
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 341
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19-N</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4641' RDB	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-3-82. Removed tree and installed blowout preventer. Ran cement retainer, tool, and tubing. Cement retainer landed at 2185'. Pumped 18 bbl 2% KCL water thru cement retainer and set retainer. Sting out cement retainer and circ. hole with 20 bbl 2% KCL water. Sting into cement retainer. Squeezed with 100 sacks cement. Reversed out 44 sacks of cement with 18 bbl 2% KCL water. Pulled tubing and tool. Ran bit, drill collars, and tubing. Tagged cement at 2181'. Drilled cement and cement retainer. Drilled through cement retainer at 2186'. Drilled cement to 2432'. Circ. hole clean to 2454'. Pulled tubing and tools. Perforated 2281'-84', 92'-2300', 06'-09', and 32'-67' with 2 JSPF. Ran tubing and packer to 2159' and set packer. Acidized with 1500 gal 7-1/2% HCL with additives. Ran gamma ray and temp. survey. Fractured with 15000 gal 40#, x-linked gel with additives and 16500# 8/12 sand. Ran after frac gamma ray and temp decay survey. Pulled tubing and packer. Ran seating nipple and tubing with tubing landed at 2217'. Moved out service unit 2-18-82. Flow tested for 96 hrs. and flowed 6253 MCF and 50 BLW. Ran 72 hr BHP buildup test 2-22-82 thru 2-25-82. Well shut-in 2-28-82.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Asst. Admin. Analyst DATE 3-10-82  
APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 3-11-82  
CONDITIONS OF APPROVAL, IF ANY: