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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FEB 01 1982

Form O-103
Revised 10-71

OIL CONSERVATION

SANTA FE

Indicate Type of Lease

State ☐

For ☐

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMITS AND FORMS C-1011 FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 ☐ OTHER		7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company		8. Field or Lease Name BDCDGU 1932
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 341
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 19-N RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4641' RDB		12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze water productive zones, perforate upper Tubb and fracture stimulate as follows: Set a cement retainer at 2190'. Squeeze perfs 2292'-2438' with 200 sacks class H cement containing 0.8% Halad 9 or equivalent with 2% CaCl₂. Drill out cement 2270'-2438'. Perforate 2281'-84', 92'-2300', 06'-09', and 32'-67' with 2 JSPF. Set packer at approx. 2150'. Acidize with 1500 gal. 7-1/2% HCL with additives. Fracture with 15,000 gal of gelled, x-linked 2% KCL water with additives. Flow test for a maximum of 168 hrs. Obtain a 72 hr. BHP buildup test. Run 2-3/8" tubing and land at approximately 2250'. Shut well in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 1-27-82
APPROVED BY Carl Wilcox TITLE SENIOR PETROLEUM GEOLOGIST DATE 2-1-82
CONDITIONS OF APPROVAL, IF ANY: