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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-5821

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name

2. Name of Operator	AMOCO PRODUCTION COMPANY.	9. Well No.
3. Address of Operator	BOX 367, ANDREWS, TEXAS 79714	10. Field and Pool, or Wildcat

4. Location of Well	UNIT LETTER G LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 36 TWP. 19N RGE. 30-E NMPM	12. County
		HARDING

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-14-74	8-20-74	9-30-74	4531 RDB	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2325'	-		0-TD	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2118-2240' TUBB	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp Neutron Form Density	YES

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29.35	307'	12 1/4"	200 Sx Circ	
4 1/2"	11	2320'	7 7/8"	600 Sx Circ	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2095	2095

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2216-27, 30-33, 36-40 (L Tubb) w/2JSFP	DEPTH INTERVAL
2118-32, 38-40, (U-TUBB) w/2JSFP	AMOUNT AND KIND MATERIAL USED
	2216-40 750 gal 7 1/2% Acid
	2118-40 1000 " " "
	2118-2240 SF, 15000 gal 70% Form, 171855 SSM Nitrogen, 4500" SN.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-30-74		FLW				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-30-74	24	48/64		-	1934	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
200	DKR						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test/Witnessed By
To be used in tertiary recovery projects.	Robert New

35. List of Attachments	36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
None	
3-NMCC-9F 1-DIV 1-WF	SIGNED Ray R. Yoakum TITLE ADMINISTRATIVE ASSISTANT DATE NOV 4 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Ashby _____
T. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 1338
T. Glorieta 1578
T. Paddock _____
T. Blinberry _____
T. Tubb 2083
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash 2246
T. Granite 2264
T. Delaware Sand _____
T. Bone Springs _____
T. YESO 1674
T. CIMARRON 2065

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	938	938	NO INFORMATION				
938	1175	237	Sand, Shale				
1175	1557	382	NO INFORMATION				
1557	1928	371	Sand Shale				
1928	2082	154	NO INFO				
2082	2130	48	Sand Shale				
2130	2251	2372	Shale - Tubbs				
2251	2281	30	Sand, Shale, Gr. Wash				
2281	2325	44	Sand, Shale				