

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-5821

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER- CO2	Bravo	7. Unit Agreement, if any Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	Bravo	8. Form of Lease, if any Dome Carbon Dioxide Gas Unit
3. Address of Operator P. O. Box 832, Brownfield, TX 79316		9. Well No. 1930 3616
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 19-N RANGE 30-E NMPM.	Bravo	10. Field and Pool, or whichever Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4520'		12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To update well file on approved work previously not reported. Work approved by NMOCD on 6-6-83.

MI x RUSU 6-23-83. TPC 550 psi x CPC 550 psi. Bled csg to 0 psi in 10 min. Kill well x 8 bbl 2% KCL FW x drop standing valve. Prs tbg x 900 psi x drop to 800 psi in 10 min. Pull standing valve x rel pkr x pull tbg x prk. Rerun tbg x pkr x test tbg going in hole at 2000 psi. Test ok. PSA 2030 ft. Load csg x 22 bbl inhibited fluid. Prs test csg x 600 psi x ok. R swb x IFL 700' FS x rec 6 BLW x well flowing at 80 psi. Flow well for 1 hour x rec 19 BLW. Shut well in. RD x MOSU 6-24-83. CPC 0 psi. Well left shut in.

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Holcomb TITLE Sr. Administrative Analyst DATE 3-31-88
APPROVED BY R. Johnson TITLE DISTRICT SUPERVISOR DATE 4-15-88
CONDITIONS OF APPROVAL, IF ANY: