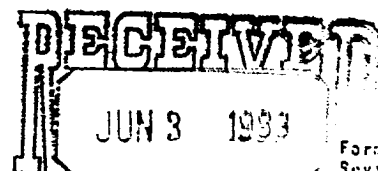


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-7

OIL CONSERVATION DIVISION

State	☐	Fed	☐
5. State Oil & Gas Lease No.			

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 11 (2044) C-1011 FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1930
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 361
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19-N</u> RANGE <u>30-E</u> N.M.P.M.	10. Field and Pool, or annual und. tubb
15. Elevation (Show whether DF, RT, CR, etc.) 4520' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Problems or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair tubing or packer leak as follows:

Move in service unit and kill well with 2% KCL water. Drop standing valve and pressure test tubing to 1000 PSI for 30 min. If tubing leaks, retrieve standing valve, release packer and pull tubing and packer. Inspect packer and redress if needed. Inspect tubing and replace joints of collars as needed. If tubing does not leak, retrieve standing valve, release packer and pull tubing and packer. Re-dress packer. Run in hole with packer and tubing. Hydro test while running in hole. Pump annular volume of 2 % KCL inhibited water down backside and reset packer. Finish loading backside. Pressure test backside to 500 PSI for 30 min. Bleed pressure off annulus after testing. Swab to kick off well. Leave well shut-in.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-PJS 1-Amerada 1-Amerigas 1-Cities Serv. 1-Conoco
1-CO2 in Action 1-Excelsior 1-Sun. Tex. 1-Exxon 1-Jim Russell, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Leira

TITLE Assist. Admin. Analyst

DATE 5-31-83

APPROVED BY

Carl Ulvog

TITLE DISTRICT SUPERVISOR

DATE 6/6/83

CONDITIONS OF APPROVAL, IF ANY: