

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105  
Revised 1-1-65

NOV 1 - 5 1975

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

L-5812

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒CO<sub>2</sub> DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

BOX 367, ANDREWS, TEXAS 79714

4. Location of Well

UNIT LETTER N LOCATED 1980 FEET FROM THE WEST LINE AND 660 FEET FROMTHE SOUTH LINE OF SEC. 11 TWP. 19-N RGE. 29-E NMPM

12. County

HARDING

15. Date Spudded

8-27-74

16. Date T.D. Reached

8-26-74

17. Date Compl. (Ready to Prod.)

10-11-74

18. Elevations (DF, RKB, RT, GR, etc.)

4566' GL

19. Elev. Casinghead

20. Total Depth

2180

21. Plug Back T.D.

2180

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

Cable Tools

O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

2032-55 TUBB

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29.35	308'	12 1/4"	200 Sx	
4 1/2"	9.5	2162'	7 7/8"	575 Sx	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2000	2000

31. Perforation Record (Interval, size and number)

2032-34; 38-55 4/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2032-55

750 gal 7 1/2% MCAcid  
FRAC - 27475 gal 10% Gel + 28 KCL  
+ 22500 # SN.

33. PRODUCTION

Date First Production

10-11-74

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLW

Well Status (Prod. or Shut-in)

SHUT-IN

Date of Test

10-11-74

Hours Tested

24

Choke Size

48/64

Prod'n. For Test Period

Oil - Bbl.

0

Gas - MCF

930

Water - Bbl.

0

Gas - Oil Ratio

-

Flow Tubing Press.

105

Casing Pressure

PKR

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

TO BE USED IN SECONDARY RECOVERY OPERATIONS

G. JONES

35. List of Attachments

NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

3-NMOC-8F  
1-DIV  
1-AUG-75

Roy Roakum

ADMINISTRATIVE ASSISTANT

DATE NOV 3 1975

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Yeso</u> _____	T. Chinle _____	T. _____
T. Penn. _____	T. <u>CimARRON</u> _____	T. Permian _____	T. _____
T. Cisco (Bough.C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	534	534	Surface hole				
534	2180	1646	Sand - Shale				
2180	2180	0	Granite Mass				