## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	0#		
SANTA PE			
FILE			
U.S.Q.S.			
LAND OFFICE		1	_
TRANSPORTER	DIL		
	GAS		
OPERATOR			
PROBATION OF	ICE.		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## 

PROBATION OFFICE	AUTHOR	A RIZATION TO TRANSI	PORT OIL	AND NATU	IRAL GAS	
I.				- AID HATO	MAE GAS	
Operator						
OXY USA Inc.			·		<del></del>	<del></del>
Address D. C. C. C. M. 13 - 1	<b>T</b>	70740				
P.O. Box 50250 - Midland,	iexas	<b>7971</b> 0		101		
Reason(s) for filing (Check proper box)	Channa II	. T		Other (Please		
New Well		n Transporter of:	y Gas	Change o	of operator's name effe	ctive
X Change in Ownership	=	<b>;=</b> ≤	ondensate :	April 1	<b>,</b> 1988	
LA CHARLE III COLLEGIA	٠			i		
If change of ownership give name Cit	ties.Se	ervice Oil & Gas	s Corp.	- P.O. I	Box 50250 - Midland, Tex	kas 79710
and address of previous owner			F-		111010110	73710
II. DESCRIPTION OF WELL AND LE	ASE					· . <u>. :</u> _ <u>. :</u>
Lease Name	Well No.	Pool Name, Including F	ormation		Kind of Lease	Legae No.
West BDCDGU	1	Bravo Dome Are	<u>ea</u>	·	State, Federal or Fee State	L-5812
Location						
Unit Letter N : 660	_Feet Fro	m The South Lin	• and	1980	Feet From The West	
	101	0.0	\_			
Line of Section 11 Township	. 19N	Range 29	<u> </u>	, NMPM	. Harding	County
TI DEGICAL MONEY OF MENANCHORS	mn 05 (	~	CAS			
Name of Authorized Transporter of Oil		OIL AND NATURAL	Aggress (	Give address	to which approved copy of this form is	to be sent)
None			,			
Name of Authorized Transporter of Casinghe	ad Gas	or Dry Gas	Address (	Give address	to which approved copy of this form is	to be sent)
None - Shut-in CO2 Supply		-				
If well produces oil or liquids.		Twp. Rge.	is gas act	tually connect	ed? When	
give location of tanks.	:			_	<u> </u>	
If this production is commingled with the	t from an	v other lesse or pool.	give comm	ningling order	r number:	
•			•			<del></del>
NOTE: Complete Parts IV and V on	reverse s	ide if necessary.			<u></u>	
VI. CERTIFICATE OF COMPLIANCE				OIL C	ONSERVATION DIVISION	
					0-9	00
I hereby certify that the rules and regulations of	the Oil Co	onservation Division have	APPRO		<u> </u>	19 0 0
been complied with and that the information give my knowledge and belief.	en is true ar	id complete to the best of	RY	100	Zahm	
,		j		, ,	CTOICT CUDEDVIC	<b>~</b> n
			TITLE		MSTRICT SUPERVISO	JK
7 1111+			Th	is form is to	be filed in compliance with RUL	E 1104.
+a Vatram					seat for allowable for a newly drill	
(Signature)	_		well, th	is form must	be accompanied by a tabulation of the secondance with RULE 11	of the deviation
District Operations Manage	r - Pr	<u>oduction</u>	i .		this form must be filled out compl	
(Tule)			able on	new and rec	completed wells.	
July 27, 1988			Fil	l out only 9	ections I, II. III, and VI for char	

		Ott Mell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Rest	
Designate Type of Complete	tion = (X)		!	!	1	t '	1	1	1	
Date Spudded	Date Compl.	Ready to P	rod.	Total Depti		·	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	<u>-                                    </u>		·• · · · · · · · · · · · · · · · · · ·	<del></del>			Depth Casing Shoe			
		TUBING, (	CASING, AN	CEMENTI	NG RECOR					
HOLE SIZE	CASIN	CASING & TUBING SIZE			DEPTH SE	Т	S/	ACKS CEME	чт	
		·							<del></del>	
	1			!						
		<del></del>		<u> </u>		<del></del>				
Y. TEST DATA AND REQUEST	T FOR ALLOY	WABLE 1	est must be a ble for this de	fter recovery pth or be for	of total volum full 24 hows,	ne of load oil	and must be e	qual to or exc	sed top allow	
V. TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks	T FOR ALLOY		est must be a ble for this de	pth or be for	of total volum full 24 hours, dethod (Flow,	<i>)</i>		qual to or exc	eed top allow	
OIL WELL			est must be a ble for this de	pth or be for	full 24 hows, Aethod (Flow,	<i>)</i>		qual to or exc	eed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test		est must be a ble for this di	Producing h	full 24 hours,	<i>)</i>	ift, etc.)	qual to or exc	eed top allow	
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Press		est must be a ble for this di	Producing A Casing Pres	full 24 hours,	<i>)</i>	Choke Size		eed top allow	
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Press		est must be a ble for this di	Producing A Casing Pres	full 24 hours,	<i>)</i>	Choke Size	qual to or exc.	ed top allo	
OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test	Date of Test Tubing Press	ure	est must be a ble for this di	Producing h  Casing Pres  Water - Bbis	full 24 hours,	, pump, gas i	Choke Size	· · · · · · · · · · · · · · · · · · ·	ed top allo	