## OIL CONSERVATION DIVISION P. C. BOX 2008 SANTA FE, NEW MEXICO 67501

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** ** (***** *******	i		
DISTRIBUTION			
52HTA FE			
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U. 6 , U , 9 ,			
LAND OFFICE			
MANIPONTER OIL			
UAB			
DPERATOR			
PADRATION OFFICE			

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION 10 TRANSPORT OIL AND NATURAL GAS

OPERATOR PROPATION OFFICE	AUTHORIZATION 10 TRAN	AND ISPORT OIL AND NATI	URAL GAS		
Cities Service Oil and	Gas Corporation				<del></del>
P.O. Box 1919 - Midland	d, Texas 79702				
Reason(s) for filing (Check proper bo	×)	Other (Pleas	re explain) To		
New Well .	Change in Transporter of:	and well		o change the le from State FN W	
Recompletion Change in Ownership	Oil Dry C			#1, effective	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE		-		
Lease Name	Well No. Pool Name, including		Kind of Lease	_	Lease No
West BDCDGU	Bravo Dome Ar	ea	State, Federa	or F. State	L-5812
Unit Letter N ; 6	660 Feet From The South Li	ine and 1980	Feet From	The East	•
Line of Section     T.	Range 19N Range	29E , NMPA	u, Hardir	ng	County
	TER OF OIL AND NATURAL G		:		
Name of Authorized Transporter of Ca	or Condensate	Address (Give address	to which approv	ved copy of this form is	to be sent)
None Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address	to which approx	ved copy of this form is	to be sent)
None, Shut-in CO2 Suppl					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas octually connected? When			
If this production is commingled wind COMPLETION DATA	ith that from any other lease or pool,	, give commingling orde	r number:		
Designate Type of Completi	on - (X)   Gas Well   Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	t	P.B.T.D.	t
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations	<u> </u>			Depth Casing Shoe	
·	Timble Casine An	D CENEUTING BECOE		<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECOR		SACKS CEI	MENT
<del></del>		<del></del>	<del></del>		<del></del>
			<del></del>	<u> </u>	
TEST DATA AND REQUEST F		after recovery of total value to the state of the state o		and must be equal to or	exceed top alic
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	<del></del>	i, eic.)	
Length of Test	Tubing Pressure	Casing Pressure	<del> </del>	Choke Size	
Actual Prod. During Test	OII-Bale.	Water-Bbls.	<del></del>	Gas-MCF	<del></del>
		<u> </u>		<u> </u>	
gas hell				·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMC	F	Gravity of Concensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ebut-	(at-	Choke Size	:
CERTIFICATE OF COMPLIANCE	DE	DIL C	ONSERVATI	ION DIVISION	
hanky partify that the sules and t	emiletions of the Dil Consequation	APPROVED	2-1-		19 8
hereby certify that the rules and regulations of the Dil Conservation ivision have been complied with and that the information given					
bove is true and complete to the	best of my knowledge and belief.	BY	4	VISO	R
		Thu for it is	ha (Mad In a	ompliance with nuti	E 1104
Elmer S	tarts	If this is a rem	est for allows	able for a newly drill	ed or deepen
Region Operations Manage	well, this form must be accompanied by a inhulation of the deviati- tosts taken on the well in accordance with MULE 111.				
Region Operations Manager - Production  All sections of this form must be filled out comp  (Tule;  able on new and recompleted wells.					
January 28, 1985	-	FUL out only 9	lections V II	itt and VI for char	nges of own
(Vo.	(e)	Separate Forms	, or transports	he lifed for each p	te or country
	•	il completed wells.			