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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER (CO ₂ Gas)						8. Farm or Lease Name	
b. TYPE OF COMPLETION						16	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						9. Well No.	
2. Name of Operator						10. Field and Pool, or Wildcat	
S.E.C. Corporation						So. Bueyeros (Mitchell Co.)	
3. Address of Operator						12. County	
P. O. Box 9737, El Paso, Texas 79987						Harding	
4. Location of Well							
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM East							
THE East LINE OF SEC. 5 TWP. 18N RGE. 30E NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4/2/75		4/6/75		4/23/75		4397' - KB	
19. Elev. Casinghead		4390'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
2060'		2030'		-----		Rotary Tools 0-2060'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Abo, 1888' to 2019'						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
G.R. - N.						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24		164'		12 1/4"	
4 1/2"		10.5		2059'		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1889-95' (6 Holes)				DEPTH INTERVAL			
1920-30' (10 Holes)				1889-2015'			
1960-65' (5 Holes)				AMOUNT AND KIND MATERIAL USED			
2005-2015' (20 Holes)				500 Gal. Mud Acid,			
				38,850# Sd w/1023 bbl.			
				Gelled Water			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/23/75		Flow				Prod.	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
6/25/75		24 Hr.		2"		-----	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
490 psig		490 psig		-----		1,536	
						Water - Bbl.	
						0	
						Gas - Oil Ratio	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
For Plant Processing						P. F. Beeler	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
P. F. Beeler		Manager-Technical Services				6/2/75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1143	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 1881	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1143	1143	Chinle & Santa Rosa				
1143	1862	719	San Andres, Glorieta & Yesso				
1862	1881	19	Anhydrite Marker				
1881	2060	179	Abo				
D.S.T. #1 1971-2045' Open 20 min., ISL 60 min, Flow 60 min., FSI 60 min. End of Flow period, Flowing CO ₂ gas @ rate of 1.23 MM cf/day (corrected) @ 300 psig surface pressure. Recovered 341' of CO ₂ cut drilling mud. FFP 580 psi, ISIP 705 psi, FSIP 702 psi.							