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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 2 - 1975
OIL CONSERVATION COMM.

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6320	

1a. TYPE OF WELL		b. TYPE OF COMPLETION		7. Unit Agreement Name																																	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Lost hole - unable to recover fish		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name																																	
2. Name of Operator		9. Well No.		10. Field and Pool, or Wildcat																																	
Astro-Tex Oil Corporation of New Mexico		1		Wildcat																																	
3. Address of Operator		12. County		19. Elev. Casinghead																																	
P. O. Box 112, Cisco, Texas 76437		Harding		4409 GR																																	
4. Location of Well		23. Intervals Drilled By		25. Was Directional Survey Made																																	
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM <u>South</u> LINE OF SEC. <u>27</u> TWP. <u>16-N</u> RGE. <u>33-E</u> NMPM		0-1576		Yes																																	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)																																	
5-19-75																																					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many																																	
1576																																					
24. Producing Interval(s), of this completion - Top, Bottom, Name		27. Was Well Cored		28. CASING RECORD (Report all strings set in well)																																	
		No		<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8</td> <td>24</td> <td>201</td> <td>12-1/4</td> <td>200 sx Class "C" + 2% CaCl</td> <td>None</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8	24	201	12-1/4	200 sx Class "C" + 2% CaCl	None																				
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26. Type Electric and Other Logs Run		29. LINER RECORD		30. TUBING RECORD																																	
Induction, Density and Sonic		<table border="1"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																<table border="1"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table>		SIZE	DEPTH SET	PACKER SET									
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31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																			
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33. PRODUCTION																																					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)																																
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF																																
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																																
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By																																
35. List of Attachments																																					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																					
SIGNED <u>Stanley D. Rustle</u>		TITLE <u>President</u>		DATE <u>9-10-75</u>																																	

