) ). OF COPIES RECEIVED				Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE	NEW MEX	ICO OIL CONSERVA	Effective 1-1-65	
FILE				
U.S.G. <b>S</b> .				5a. Indicate Type of Lease
LAND OFFICE				State Fee F
OPERATOR				5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR	NDRY NOTICES AND R	EPORTS ON WEL	LS DA DIFFERENT RESERVOIR. POSALS.)	
1. OIL GAS X WELL WELL	other. Carbon			7. Unit Agreement Name
2. Name of Operator				8. Farm or Lease Name
AmeriGas Inc.	SEC Div.			Mitchell
3. Address of Operator			· · · · · · · · · · · · · · · · · · ·	9. Well No.
P. Box 9737	El Paso, Texa	s 79987		17
4. Location of Well			· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM TO	S LI	660 ne and feet fr	Mitchell CO <sub>2</sub> (S. Bueyeros)
W	5	1011	205	
THE LINE, S	ECTION 5	NSHIP 1014	RANGENMF	~ (
mmmmm	15 Flevation	n (Show whether DF, R	T CR ata l	12. County
		407 KB -		Harding
16.				
Che	ck Appropriate Box I	o Indicate Nature	e of Notice, Report or (	
NOTICE O	F INTENTION TO:		SUBSEQUE	NT REPORT OF:
		<b>v</b>	<del></del> 1	
PERFORM REMEDIAL WORK	PLUG AN		EDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON			MENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE		NG TEST AND CEMENT JOB	
OTHER		nl °	THER	
· · · · · · · · · · · · · · · · · · ·				
17. Describe Proposed or Complete	ed Operations (Clearly state	all pertinent details, a	nd give pertinent dates, includi	ng estimated date of starting any proposed
work) SEE RULE 1103.				
Due to mechanical	problems and loss of	fequipment in k	nole, well is to be plu	and and
abandoned as follow	/¢•	· oqorpmem mi i	iole, well is to be plu	gged dild
	, 3,			
Small manners to the last	- 100 · 100	01 00 1		
	ottom of hole to 190			
	5' to 150' - 25 sac			
Fill with drilling mu	ud to hold plug and	to surface. Du	mp 5 sacks mement at	top
of surface pipe and s	set 4" diameter mark	er above hole.	Clean location and	move off.
		·		
				,
18 Thombur Thailer than the control of	ation at a fine			
18. I hereby certify that the informa	nion above is true and compl	ere to the best of my k	nowledge and belief.	
	7/2	M	CO D 1 11	10 /04 /70
SIGNED Junes James	s 5. Hazen	TITLE /Vianage	er CO_Production	10/24/78
	7			
1/ Omes )	11,00	(distinct o	Committee of the transfer of t	10/0-1-1
APPROVED BY	norg	TITLE	market and the second second	DATE 10/27/78
CONDITIONS OF APPROVAL, IF	ANY: V	•		*

> ). OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old _ C-102 and C-103
	CONSERVATION COMMISSION	•
FILE	1/3/201978	5a. Indicate Type of Lease
U,S.G.5.		State Fee X
OPERATOR	OIL CONSETT ATTOM DIVISI	5, State Oil & Gas Lease No.
O' ENATOR	SINTA EF	4 : •
SUNDRY NOTICES AND REPOR		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O	FOR SUCH PROPOSALS.)	
CARBON DIOXIDE		7. Unit Agreement Name
2. Name of Operator AmeriGas, Inc., S.E.C. Division		8. Form or Lease Name Mitchell
3. Address of Operator		9. Well No.
P.O. Box 37, Solano, New Mexico 87746		17
4. Location of Well	, , , , , , , , , , , , , , , , , , , ,	10. Field and Pool, or Wildcat
UNIT LETTER L 1980 FEET FROM THE	LINE AND 660 FEET FROM	S. Bueyeros
THE W LINE, SECTION 5 TOWNSHIP	18 N RANGE 30 E NMPM.	
15. Elevation (Show	whether DF, RT, GR, etc.)	12. County
Glaz 4407	•	Harding (
16. Check Appropriate Box To Indi	cate Nature of Notice, Report or Otl	ner Data
NOTICE OF INTENTION TO:		REPORT OF:
PERFORM REMEDIAL WORK	ON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS	CASING TEST AND CEMENT JOB	
	, OTHER	
OTHER		
17. Describe Proposed or Completed Operations (Clearly state all perti	nent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.		
Panhandle Pluggers, Inc., Box 742, Pam		
Pumped 40 sacks of cement from 1900' b	ack to 1295', then filled ho	le with 9.5 mud to 150',
then pumped 25 sacks of cement from 15	O' to 20', filled hole with 9	9.5 mud. Then pumped
25 sacks of cement in 8-5/8 casing for	top plug and placed 4" marke	er on well. Area was
then leveled and graded. Completed on	5/8/70	
one. referred and graded. compreted off	J/ J/ / J.	
•		
18. I hereby certify that the information above is true and complete to the	e best of my knowledge and belief.	
	Dlant Managon	Ma. 14 1070
GIGHED JUM C. Mille TITLE	Plant Manager	May 14, 1979
John E. Smith		
a. 110	\$2000 00000000 8384 8919T	DATE 5/17/79
APPROVED BY COLUMN YITI	R	DATI
CONDITIONS OF APPROVAL, IF ANY:		

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	Ī	
DISTRIBUTION		
SANTA FE	7	
FILE		
U.1.0.1.		
LAND OFFICE		
OPERATOR		

DISTRIBUTION		ATION DIVISION		Form C-103
SANTA FE		W MEXICO 87501		Revised 10-1-78
FILE			Sa. Indicate Typ	e of Lease
U.1.G.S.		•	Stote	· r••
LAND OFFICE			5, Stote Oil & G	
O'EHATOR				
SUNDRY	NOTICES AND REPORTS OF	N WELLS		
1.			7. Unit Agreeme	int Name
OIL GAS WELL	OTHER-	•		
2. Name of Operator			8. Farm or Leas	e Nome
Amerigas			Mitche	וו
3. Address of Operator			9. Well No.	
P.O. Box 9737	El Paso, Texas 79987		17	
4. Location of Well			10. Field and Pe	ool, or Wildcat
UNIT LETTER	980 seer course South	660	****	
UNIT LETTER		THE AND	THITTING THE	THITTINI
THE West LINE, SECTION	5 TOWNSHIP 18N		_ ****.	
	15. Elevation (Show whethe	DF, RT, GR, etc.)	12. County	
			Harding	
16. Check Apr	propriate Box To Indicate	Nature of Notice Repor		
NOTICE OF INTE		ing the state of t	EQUENT REPORT OF	
				, .
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTE	AING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLU6	AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		ر د د د د د د د د د د د د د د د د د د د
		OTHER		
OTHER				<del>.</del>
	(611			
17. Describe Proposed or Completed Operational) SEE RULE 1103.		taits, and give pertinent dates,	including estimated date of	starting any proposed
			•	
Panhandle Pluggers, Inc.	Box 742 Pampa, Texas	79065 moved equipm	ent to the Mitche	ell - Well
# 17 Dumped 10 spales of	' coment from 10001 be	or to 12051 and the	m filled bell est	LL O E 3
# 17. Pumped 40 sacks of	cement from 1900 ba	ck to 1295, and the	n riffed vote Mil	in 9.5 mua
to 150' and pumped 25 sa	cks of cement from 15.	0' to 20', filled h	ole with 9.5 mud.	. Then
pumped 25 sks. of cement	in $8.5/8$ casing for	ton niug and nieg	h" marker on wel	17
	- III 6 5/ 6 665 III 6 101	oop prug and praced	4 merver on wer	-I •
Completed on 4-9-79			•	
and the second s		·		
		•		
				•
	•			
en e				
	•			•
		•		
•				
·				
18. I hereby certify that the information about	re is true and complete to the best	of my knowledge and belief.		
$\mathbb{R}^{2}$		•		
the fly Fomber	**************************************	President	BATE 4-1	0-79
		•	•	
				·

## NEW MEXICO OIL CONSERVATION COMMISSION PLATER 8 - 1375

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease	OIL CONSTINAL	10N Well No.				
S.E.C. Co	S.E.C. Corporation Mitchell			Sonta Fe 17					
Unit Letter	Section	Township	Range	County					
L	5	18N	30E	Harding					
Actual Footage Loc	feet from the S	outh line and	660 fee	t from the West	line				
Ground Level Elev. 4407	Producing For Abo	mation	Mitchell CO <sub>2</sub> (S	South Bueyeros)	Dedicated Acreage: 160				
1. Outline th	e acreage dedica	ted to the subject we	ell by colored pencil o	r hachure marks on th					
2. If more th interest an	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
		ifferent ownership is o nitization, force-pooli		have the interests of	all owners been consoli-				
Yes	☐ No If an	iswer is "yes," type o	f consolidation						
If answer i	s "no," list the	owners and tract desc	riptions which have ac	tually been consolida	ted. (Use reverse side of				
	necessary.)	1, 1, 11, 11, 11	• • • • • • • • • • • • • • • • • • • •	21 000	SERVATION COMP				
forced-pool sion.	ing, or otherwise)	or until a non-standard	unit, eliminating suc	onsolidated (by common the common com	nunitization, unitization, approved by the Commis-				
	1		1		CERTIFICATION				
1	1		i I		,				
	İ		1	I hereby c	ertify that the information con-				
	1		ı		ein is true and complete to the				
	1		1	best of my	knowledge and belief.				
	İ			11 //-	Bulen				
	+			- Name P. F. Be	eeler				
	1		<u> </u> 	Position Manage	r-Technical Services				
	 			Company					
	i	4620′	1 5	Date	Corporat <b>ion</b>				
				April 4,	1975				
660'		<del>- 5</del>							
-0	1		Ì	l baraby	certify that the well-location				
,099	1		l I	1 1	his plat was plotted from field				
	1		 	1 1	ctual surveys made by me or				
			<u> </u>	under my s	upervision, and that the same				
				1 !	d correct to the best of my				
	+			knowledge	and belief.				
	ŀ								
	1			Date Surveye	d _				
	1		 	Registered P	6, 1975 rofessional Engineer				
			1	and/or Land	Surveyor				
				Oertificate N	*. Mulde				
0 330 660 '9	0 1320 1650 1980	2310 2640 2000	1500 1000 50	1	. No. 5103				

NO. OF COPIES RECEIVED					AF	I # 30	-021-20035	
DISTRIBUTION SANTA FE	+	NEW ME	XICO OIL CONSI	ERVATION COMMISSION		Form C-101 Revised 1-1-6	5	
FILE		阿塞岛连路				5A. Indicate Type of Lease		
U.S.G.S.	11			W APR 8 - 1975	M = 1	STATE	FEE A	
LAND OFFICE OPERATOR			الم		رق			
			<u></u>	L CONSERVATION CC	MAIN:			
	N FOR PE	RMIT TO DR	ILL, DEEPEN,	OR PLUG BACK		7. Unit Agre	ement Name	
la. Type of Work						, Come rigio	oment Mane	
b. Type of Well			EPEN		ACK	8. Farm or L		
OIL GAS WELL X	отне	R Carbon	Dioxide	ZONE MULT	ZONE	Mitchell 9. Well No.		
2. Name of Operator S.E.C. Corporati	on					9. Well No.		
3. Address of Operator	011					10. Field and Pool, or Wildcat		
P. O. Box 9737,	El Paso,	Texas 799	87			Mitchell	CO2 (So. Bueyerd	
4. Location of Well UNIT LETTE	R	LOCATED	. 1980	FEET FROM THE South	LINE			
AND 660 FEET FROM	<sub>тне</sub> Wes	LINE OF	. sec. 5	TWP. 18N RGE. 30	E NMPM			
	IIIIII					12. County		
	HHH					Harding		
HHHHHH	<i>HHH</i>				9A. Formation	1	20. Rotary or C.T.	
				2100'	Abo		Rotary  Date Work will start	
21. Elevations (Show whether DF, 4407 G.L.	KI, etc.)	Blanket	tatus Plug. Bond Bond	21B. Drilling Contractor Service Drlg. Co	ı	4/8/		
23.		PDOE	POSED CASING A	ND CEMENT PROGRAM				
	6175.05				SACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF 8-5/8		EIGHT PER FOO 24#	SETTING DEPTH	12		Surf.	
7-7/8"	8-5/8 4 <sup>I</sup> / <sub>2</sub> "		91/2#	2100'	70		Surf.	
	,	•						
		م پده د د يو ا نو	and the second of the second o					
				•				
		. N. J						
		417	-0 - 1975 <u>-</u> 1	년 : 일 :				
		and the second second		over# Ger#				
			KVATION CC1' anta Fe				_	
		J:	51. G. F. C.			MPDA DYVILLI	î*îûî Sirind	
					1 (2). fo	t 90 Alfra Britis Colo	and the second of	
					E	7/7	175	
					EXGLAFS			
IN ABOVE SPACE DESCRIBE PR	ER PROGRAM,	DGRAM: IF PROF	POSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PR		AND PROPOSED NEW PRODUC	
I hereby certify that the information	on above is tr	ue and complete	e to the best of my	knowledge and belief.				
Signed	Beck	en T	<sub>itle</sub> Mara ger	-Technical Service	<u>s</u>	Date Ap	ril 4, 1975	
(This space for								
$\mathcal{O}_{\mathcal{L}}$			. العربية السيم العربية السيم			41	10/15	
APPROVED BY (127)	State Use)	ŢŢI	ITLE	7. 2.22. 2.20.20.7		DATE 4/	10/75	
APPROVED BY (27)	State Use)	7 τι	(T. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	2007		DATE 4/	10/75	
APPROVED BY CONDITIONS OF APPROVAL, IF	State Use)	τι	ITLE			DATE 4/	10/75	