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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Carbon Dioxide		7. Unit Agreement Name
2. Name of Operator AmeriGas Inc. SEC Div.		8. Farm or Lease Name Mitchell
3. Address of Operator P. Box 9737 El Paso, Texas 79987		9. Well No. 17
4. Location of Well UNIT LETTER L 1980 S 660 FEET FROM THE LINE AND FEET FROM THE W LINE, SECTION 5 TOWNSHIP 18N RANGE 30E NMPM.		10. Field and Pool, or Wildcat Mitchell CO ₂ (S. Bueyeros)
15. Elevation (Show whether DF, RT, GR, etc.) GL - 4407 KB - 4414		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to mechanical problems and loss of equipment in hole, well is to be plugged and abandoned as follows:

Spot cement from bottom of hole to 1900' - 20 sacks
Spot cement from 95' to 150' - 25 sacks
Fill with drilling mud to hold plug and to surface. Dump 5 sacks cement at top of surface pipe and set 4" diameter marker above hole. Clean location and move off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen
James S. Hazen

TITLE Manager CO₂ Production

DATE 10/24/78

APPROVED BY Carl Ulvog

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 10/27/78

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OIL CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CARBON DIOXIDE	7. Unit Agreement Name
2. Name of Operator AmeriGas, Inc., S.E.C. Division	8. Farm or Lease Name Mitchell
3. Address of Operator P.O. Box 37, Solano, New Mexico 87746	9. Well No. 17
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18 N</u> RANGE <u>30 E</u> NMPM.	10. Field and Pool, or Wildcat S. Bueyeros
15. Elevation (Show whether DF, RT, GR, etc.) GL ₄ 4407	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Panhandle Pluggers, Inc., Box 742, Pampa, Texas 79065, moved equipment to Mitchell Well #17. Pumped 40 sacks of cement from 1900' back to 1295', then filled hole with 9.5 mud to 150', then pumped 25 sacks of cement from 150' to 20', filled hole with 9.5 mud. Then pumped 25 sacks of cement in 8-5/8 casing for top plug and placed 4" marker on well. Area was then leveled and graded. Completed on 5/8/79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John E. Smith</u>	TITLE <u>Plant Manager</u>	DATE <u>May 14, 1979</u>
APPROVED BY <u>Carl Ulvog</u>	TITLE <u>SENIOR ASSISTANT GEOLOGIST</u>	DATE <u>5/17/79</u>
CONDITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amerigas 3. Address of Operator P.O. Box 9737 El Paso, Texas 79987 4. Location of Well UNIT LETTER _____, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 18N RANGE 30E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.)	7. Unit Agreement Name 8. Farm or Lease Name Mitchell 9. Well No. 17 10. Field and Pool, or Wildcat 12. County Harding
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Panhandle Pluggers, Inc. Box 742 Pampa, Texas 79065 moved equipment to the Mitchell - Well # 17. Pumped 40 sacks of cement from 1900' back to 1295' and then filled hole with 9.5 mud to 150' and pumped 25 sacks of cement from 150' to 20', filled hole with 9.5 mud. Then pumped 25 sks. of cement in 8 5/8 casing for top plug and placed 4" marker on well. Completed on 4-9-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dacey Lomberson

TITLE President

DATE 4-10-79

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

APR 8 - 1975

All distances must be from the outer boundaries of the Section.

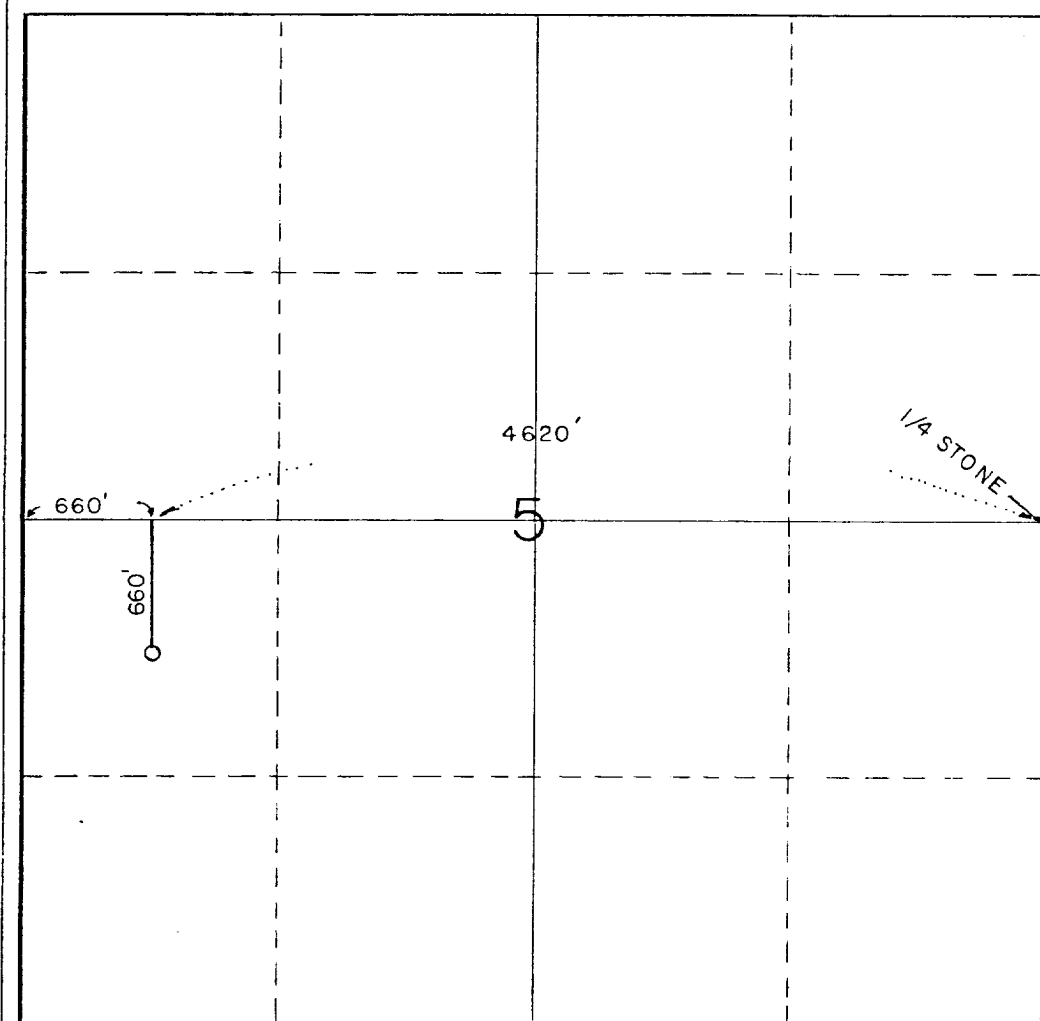
Operator S.E.C. Corporation		Lease Mitchell		Well No. 17	
Unit Letter L	Section 5	Township 18N	Range 30E	County Harding	
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the West line					
Ground Level Elev. 4407	Producing Formation Abo		Pool Mitchell CO₂ (South Bueyeros)		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

P. F. Beeler

Name
P. F. Beeler
Position
Manager-Technical Services

Company
S.E.C. Corporation

Date
April 4, 1975

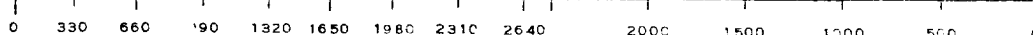
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 6, 1975

Registered Professional Engineer
and/or Land Surveyor

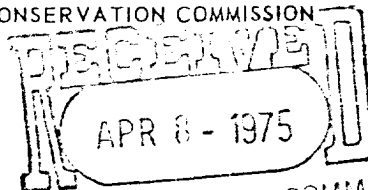
Lee E. Shulds

Certificate No.
N.M.L.S. No. 5103



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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



API # 30-021-20035

Form C-101
Revised 1-1-65

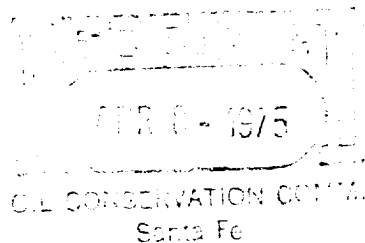
5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Carbon Dioxide SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Mitchell	
2. Name of Operator S.E.C. Corporation		9. Well No. 17	
3. Address of Operator P. O. Box 9737, El Paso, Texas 79987		10. Field and Pool, or Wildcat Mitchell CO ₂ (So. Bueyeros)	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 5 TWP. 18N RGE. 30E NMPM		12. County Harding	
19. Proposed Depth 2100'		19A. Formation Abo	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4407 G.L.	21A. Kind & Status Plug. Bond Blanket Bond	21B. Drilling Contractor Service Drlg. Co.	22. Approx. Date Work will start 4/8/75

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24#	150'	125	Surf.
7-7/8"	4 1/2"	9 1/2#	2100'	700	Surf.



APPROVAL MADE
FOR 90 DAYS
EXPIRES 7/7/75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed P. F. Becker Title Manager-Technical Services Date April 4, 1975

(This space for State Use)

APPROVED BY Carl Ulrey TITLE COMMISSIONER DATE 4/10/75

CONDITIONS OF APPROVAL, IF ANY: