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OCT 2 - 1975

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6320	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Replaces #1		Olympic State	
2. Name of Operator		9. Well No.	
Astro-Tex Oil Corporation of New Mexico		1-A	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 112, Cisco, Texas 76437		Wildcat	
4. Location of Well		12. County	
UNIT LETTER M LOCATED 735 FEET FROM THE West LINE AND 640 FEET FROM THE South LINE OF SEC. 27 TWP. 16-N RGE. 33-E NMPM		Harding	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
6-22-75	7-20-75		4225 KB
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
2906	950		Rotary Tools 0-2906
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Dual Laterolog and SNP			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8	24	609	12-1/4
4-1/2	9.5	2308	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
500 sx class c + 2%cacl		none	
325 sx class c + 2%cacl			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2176-94 2 shots/ft.		DEPTH INTERVAL	
1284-1321		2176-94	
1284		1376	
		1284=1321	
		AMOUNT AND KIND MATERIAL USED	
		500 gal. 20% HCL, 1100#sd.	
		RTTS	
		250 gal. 15% acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Stanley D. Purcell</u> TITLE <u>President</u> DATE <u>9-10-75</u>			