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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Astro-Tex Oil Corporation of New Mexico		8. Farm or Lease Name Olympic State
3. Address of Operator P. O. Box 112, Cisco, Texas 76437		9. Well No. 1-A
4. Location of Well UNIT LETTER <u>M</u> <u>735</u> FEET FROM THE <u>West</u> LINE AND <u>640</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>16-N</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4409' GR		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-7-75 Hole 2906' T.D. - 609 ft. 8-5/8" 16# cemented - bottoms up Class "C" 3% KCL Powell H33 with retarder. Perforations squeezed 50 sacks Class "D" 2% H30 series - 1000 psi-1520 ft. 4-1/2" casing cemented 1280 ft. bottom to surface with H-type Expandable shoe. Hole filled and displaced with 10.8 PPG - Low Solids 8.2% KCL 3.8% Wash solution. Baker RTTS/201 Bridge Plug - Left in hole - J - into 4-1/2" casing set at 950 ft. 50 sacks Class "C" 2% with strainer at surface, with 4-1/2" - Reduced to 8-5/8" 16# 8Rd. head and Marker information - threads cemented.

Oil Conservation Commission representative present at time of plugging.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE President DATE 8-22-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: