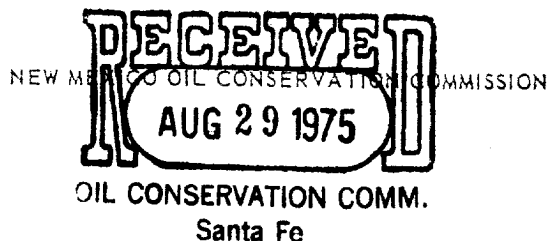


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LAND OFFICE	
OPERATOR	



Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-6320	
7. Unit Agreement Name	
8. Farm or Lease Name Olympic State	
9. Well No. 1-A	
10. Field and Pool, or Wildcat Wildcat	
12. County Harding	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Astro-Tex Oil Corporation of New Mexico	
3. Address of Operator P. O. Box 112, Cisco, Texas 76437	
4. Location of Well UNIT LETTER <u>M</u> <u>735</u> FEET FROM THE <u>West</u> LINE AND <u>640</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>16-N</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4409' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

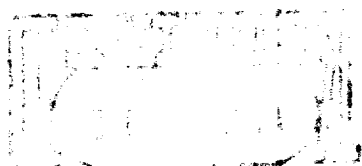
8-7-75 Hole 2906' T.D. - 609 ft. 8-5/8" 16# cemented - bottoms up Class "C" 3% KCL Powell H33 with retarder. Perforations squeezed 50 sacks Class "D" 2% H30 series - 1000 psi- 1520 ft. 4-1/2" casing cemented 1280 ft. bottom to surface with H-type Expandable shoe. Hole filled and displaced with 10.8 PPG - Low Solids 8.2% KCL 3.8% Wash solution. Baker RTTS/201 Bridge Plug - Left in hole - J - into 4-1/2" casing set at 950 ft. 50 sacks Class "C" 2% with strainer at surface, with 4-1/2" - Reduced to 8-5/8" 16# 8Rd. head and Marker information - threads cemented.

Oil Conservation Commission representative absent at time of plugging.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley D. Birtle TITLE President DATE 8-22-75

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



1911

1912