N - OF COPIES RECEIVED		
POITUBIRTRIG	1 10 10 10 10 10 10 10 10 10 10 10 10 10	Form C-173 Supersedes Old
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	1111/	Effective 1-1-65
U.S.G.S.	- ∫ AUG -1 1975 L	5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR	OIL CONSERVATION COMN Santa Fe	5. State Oil & Gas Lease No.
CLINIC		K-6320
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
l. OIL X GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Astro-Tex Oil Corporation of New Mexico 3. Address of Operator		Olympic State
P. O. Box 112, Cisco, Texas 76437		1-A
4. Location of Well	735 FEET FROM THE West LINE AND 640 FEET FR	10. Field and Pool, or Wildcat Wildcat
THE South LINE, SEC	TION 27 TOWNSHIP 16 N RANGE 33 E NM	» (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4409	Harding (
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF	INTENTION TO: SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	None
отнея Replaces Olympi	c State # I which was lost [X]	
17. Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated data of starting and property
work) SEE RULE 1103.	, , , , , , , , , , , , , , , , , , ,	any proposet
Spudded at 8:00 a.m	., June 22, 1975. Set 609' of 8-5/8" O.D. in 12-1/	4" hole and cemented with
·	500 sacks Class "C" + 2% CACL. on June 26, 197.	5. An estimated 113 sacks
	of excess cement was circulated out of the well. (8-5/8" O D 23# 1.55)
	The second common was an advanced out of the well.	0 9/ 0 O.D. 25", 1-33)
July 22, 1975	Well drilled to a T.D. of 2911' and 2308' of 4-1/2	2" O D
50., ==,	7-7/8" hole with 325 sacks Class "C" cement. Wo	co.b. casing ser in
•	Division of The Dow Chemical Company.	ork performed by Dowell-
	Division of the Dow Chemical Company.	
July 29, 1975	In process of attempting completion.	
22.7 27,2	in process or attempting completion.	
18. I hereby certify that the informati	on above is true and complete to the best of my knowledge and belief.	
	29 W. 7/	
SIGNED VICENTEG	President President	7-29 - 75
		
Carl Wil.	SENIOR PETROLEUM GEOLOGIST	8-4-75

CONDITIONS OF APPROVAL, IF ANY: $\sqrt{}$



DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

BOX 1858 16TH FLOOR WILCO BUILDING MIDLAND, TEXAS 79701

CEMENTING AFFIDAVIT

I, Dill Holmon, being of lawful age and havir	ng full knowledge
of the facts herein below set out do state: I am emplo	yed by Dowell-
Division of The Dow Chemical Company. On June 26 1975	Dowell, per-
formed the cementing operation herein described for Oly	mpic Fetroleum
on their Well No. 1-A on the Logan lease 1	ocated in
Harding County, State of New Mexico	.•
CASING CEMENTING: Name or type of string was Surface C	asing
Information provided by the Customer Company states that	t the casing was
85/8 in. O. D. set in $121/4$ inch hole, and that the	e casing depth set
was 609 feet. For this job the following material	s were used:
500 sks Class C, 2% CACL	
An estimated 113 sacks of excess cement	was circulated out of
the well.	
CEMENT PLUC: Information provided by the Customer Compan	ny states that the
hole size wasinches, and total depth was	feet. For this
job the following materials were used to place plugs as	indicated:
Plug from ft. to ft. with sacks of	
Signed: Dowell-Division of The Dow Chemical Co.	By:



DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

BOX 1858 16TH FLOOR WILCO BUILDING MIDLAND, TEXAS 79701

CEMENTING AFFIDAVIT

I, J. W. Faubus , being of lawful age and having full knowledge
of the facts herein below set out do state: I am employed by Dowell-
Division of The Dow Chemical Company. On 7-22 1975, Dowell, per-
formed the cementing operation herein described for Olympic Petroleum
on their Well No. 1-A on the Logan lease located in
Harding County, State of New Mexico
CASING CEMENTING: Name or type of string was Production Casing
Information provided by the Customer Company states that the casing was
$4 \frac{1}{2}$ in. O. D. set in $\frac{77}{8}$ inch hole, and that the casing depth set
was 2308 feet. For this job the following materials were used:
325 sks Class C
An estimated none sacks of excess cement was circulated out of
the well.
CEMENT PLUG: Information provided by the Customer Company states that the
hole size wasinches, and total depth wasfeet. For this
job the following materials were used to place plugs as indicated:
Plug from ft. to ft. with sacks of

Signed: Dowell-Division of The Dow Chemical Co.