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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 Santa Fe

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
K-6320

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Replaces #1										8. Farm or Lease Name Olympic State	
2. Name of Operator Astro-Tex Oil Corporation of New Mexico										9. Well No. 1-A	
3. Address of Operator P.O. Box 112, Cisco, Texas 76437										10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 735 FEET FROM THE West LINE AND 640 FEET FROM THE South LINE OF SEC. 27 TWP. 16-N RGE. 33-E NMPM										12. County Harding	
15. Date Spudded 6-22-75		16. Date T.D. Reached 7-20-75		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4225 KB		19. Elev. Casinghead			
20. Total Depth 2906		21. Plug Back T.D. 950		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-2906		23. Rotary Tools 0-2906			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Dual Laterolog and SNP										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		24		609		12-1/4		500 sx class c + 2%cacl		none	
4-1/2		9.5		2308		7-7/8		325 sx class c + 2%cacl			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number) 2176-94 2 shots/ft. 1284-1321 1284						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						2176-94		500 gal. 20% HCL, 1100#sd.			
						1376		RTTS			
						1284=1321		250 gal. 15% acid			
33. PRODUCTION											
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Stanley D. Bittle</u> TITLE <u>President</u> DATE <u>9-10-75</u>											

