

## OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

LAND COMMISSIONER PHIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

August 25, 1976

Cain # 1 1-10-15N-33E

Conley & Associates, Inc. 9402 Tierra Blanca Drive Whittier, California

Gentlemen:

This will acknowledge receiving the various forms, reports and logs which were sent (postmarked) from California on August 20th, last.

Please be advised that much required information is lacking and some data provided appears to be in error. The only report which can be approved at this time (Form C-103, Cain Well No. 1, J-10-15N-33E, Change Plans) is enclosed. Copies of various other reports (with notations) are also being sent for your information and guidance.

Summaries and/or abstracts of certain New Mexico regulations were submitted to you with correspondence dated June 4th and July 7th of this year. A complete set of rules governing oil and gas operations in this state were provided you before your drilling here commenced. Therefore, the Commission is not now justified in accepting incomplete or inaccurate reports for its files. Kindly give particular attention to Rule 107, part c; Rule 202, part a, paragraph 2; Rule 1103, Section B, paragraph 4; and Rule 1105, paragraph 2 of the Oil Conservation Commission Regulations when preparing additional reports thus saving yourself and this agency a needless expenditure of time and money.

The quality of data available in this office is only as good as operators provide. Therefore your cooperation in the above discussed matter will be appreciated.

Yours truly,

Carl Wood

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District IV Supervisor

CU/jr

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TOTA FE TO THE WHENCE STILL CONTROL CO	G-192 and G-103
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AUG TO SERVATION COMMISSION  AUG TO SERVATION COMMISSION  CONSERVATION	5. State Oil & Oth Lette No.
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ore hole	7. Unit Agreement Name
Jack F. Conley	8. Fam or Lease Name ARTHUR CAIN
Admirosa of Charatas	9. Well No.
9402 Tierra Blanca Dr. Whittier, Ca. 90603	# 1
UNIT LETTER J 2970 FEET FROM THE West L'NE AND 2970 FEET FROM	10. Preid and Pool, or Wildoot WILDCAT
THE NORTH LINE, SECTION 10 TOWNSHIP 15N RANGE 33E NAPH.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4292 G L	Harding (
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
COMMENCE DAILLING OPNS.	PLUS AND ABANCONENT T
CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT 193 OTHER Deepening W	ell [7:
STHEN.	LX:
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1733,	estimated date of starting any proposed
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2-14-74 Hole cased to 548!	na C
1 2 % 1 2 2 Woll downed to 540 to 1027!	
767 76 Nett deepened to 548. to 102/ note \$176 3 7/8"/	
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APRIL - 76 NX Casing set @ 1027' - noie size 3 7/8' APRIL - 76 NX Casing set @ 1027' - 1484 - see attached descrip	otion cement
2-14-76 Hole cased to 548'  A-PRIL-76 Well deepened to 548' to 1027' - hole size 3 7/8'  APRIL-76 NX Casing set @ 1027'  APRIL-76 NX Core continuously from 1027 - 1484 - see attached description of the size of	otion was cements  2 1/2" csq c this low
APRIL - 76 NX Casing set @ 1027' - hole size 3 7/8"  APRIL - 76 NX Casing set @ 1027' - 1484 - see attached description of the low 1027 - 1484 - see attached description of the low 1027' - 1. pumped six (6) sacks of cement below 1027!	otion was cemented 278" csg was this mus
or plugged well top to bottom - see attacted log plugged well as follows  1. pumped six (6) sacks of cement below 1027!	2 7/8" csg wat this mu.
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WOLTIONS OF APPROVAL, IF ANY:

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OPERATOR							0			7777	777	mmmmmm
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10. TYPE OF WELL										7. Un	ii Agre	rement Name
b. TYPE OF COMPLE	TION ?		WELL		DRY	ОТ	(ER	<del></del>				
NEW 1 62 WORK PLUG DIFF.									1	6. Farm or Livinge Name		
2. Name of Operator	5669	LN C	BACK	LI # I	SVR.L	170	ER		<del></del>	9. We	KIMU	IR CAIN
	Jack F. C	onlev								#	1	
3. Address of Operator		•				· · · · · · · · · · · · · · · · · · ·	·		<del></del>	10. F	ield c:	d Pool, or Wildcat
	9402 Tier	ra Blanc	a Dr	. Whit	tier,	Ca. S	0603				WILD	CAT
4. Location of Well											777	
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THE North LINE OF	sec. 10	TWP. 15	N RGE	. 33	E NMPM					///	ARDI	NG AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
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22. Total Depth 548	21. Flv	ig Back T.D	•	22.	lf Multipi Many	e Compl.	How	23. Inter Drill	vals .! ed By	Rotary Tools 0 - 548	<u> </u>	Cable Tools
24. Producing Interval	s), of this comple	tion - Top,	Bottom,	Name	<del></del>	· · · · · · · · · · · · · · · · · · ·		J		0 340		5. Was Directional Survey
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23.	<del></del>	· · · · · · · · · · · · · · · · · · ·	CASI	NG RECO	RD (Rep	ort all str	ings set	t in well)				· · · · · · · · · · · · · · · · · · ·
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2 2 1/2 7		5.5			3.5		$\neg \vdash$	3.3			\$ 3.	
29.	L	INER RECO	RD		30.			TUBING RECO				
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31. Perforation Record	Interval, size an	d number)				32.	1.51	L	55.67	35 07.5		
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34, Disposition of Gas (	sold, used for fue	l, vented, ei	c.)	1			<del></del>			Test Witnes	sed By	
35. List of Attachments	************						···					
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