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LAND OFFICE	
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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Arthur Cain

9. Well No.

2

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator

Conley & Associates, Inc.

3. Address of Operator

9402 Tierra Blanca, Whittier, Ca. 90603

4. Location of Well

UNIT LETTER K LOCATED 2310 FEET FROM THE West LINE AND 2970 FEET FROM

THE North LINE OF SEC. 10 TWP. 15N RGE. 33E NMPM

15. Date Spudded 3/8/7 16. Date T.D. Reached 3/11/76 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, R&B, RT, GR, etc.) 4310 GL 19. Elev. Casinghead _____

20. Total Depth 730 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0 - 7 30 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		123'	11 1/2		None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL _____ AMOUNT AND KIND MATERIAL USED _____
None _____

33. PRODUCTION

Date First Production N/A Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) Dry Hole
Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas-Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Jack F. Conley

TITLE President

DATE 5/4/77

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			unknown				

INVOICE

K & K Drilling Inc.
 Box 1308
 Montrose, Colo 81401

NO. 6876-6

 DATE 6/8/76
 YOUR ORDER NO.

SOLD TO

Conley & Associates Inc.
 Whittier, California 90603

SHIPPED TO

Cain Well #2
 Logan, N. M.

OUR ORDER NO.		SALESMAN	TERMS	F.O.B.	DATE SHIPPED	SHIPPED VIA	
QUANTITY ORDERED	QUANTITY SHIPPED	STOCK NUMBER/DESCRIPTION			UNIT PRICE	UNIT	AMOUNT
2 hrs.		move and setup			30.00	hrs.	60.00
10 hrs.		run rods & cement			50.00	hrs.	500.00
		extra hand 10 hrs.			5.00	hrs.	50.00
							610.00

Phasing
 DF
 well

paid in full.