Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-8

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 2088 DISTRICT II South For New Marries 97504 2000	WELL AFI NO.
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL Carbon Dioxide	Trujillo
2 Name of Operator Sun Exploration & Production Company	8. Well No.
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Pool name or Wildcat
4. Well Location	Wildcat
Unit Letter A: 990 Feet From The North Line and 990	Feet From The East Line
Section 23 Township 18-N Range 28-E	IMPM Harding County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5500 GL	
11. Check Appropriate Box to Indicate Nature of Notice, Re	port, or Other Data
	SEQUENT REPORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEN	_
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includit work) SEE RULE 1103.	ng estimated date of starting any proposed
4 MTDH DH DI DI CHILLIAN SIN SIN SIN SIN SIN SIN SIN SIN SIN SI	JIBERSON UNI-PKR VI @
2. RIH W/WATSON 4-1/2", 10.5# CIBP ON 2-3/8" PROD TBG TO LOAD HOLE W/10#/GAL MUD LADEN FLUID (±21 BBLS CAPACITY	±1300'. SET CIBP.
3. MIRU BJ-TITAN. SPOT 10 SK CLASS 'C' NEAT PLUG ON TOP	OF CIRP EDOM 1200 TO
1152 (ASSUMING SLURRY OF 14.8 PPG & 1.32 CU FT/SK YIE	_D).
4. RAISE TUBING SEAT TO ±370'. SPOT ±25 SKS CLASS 'C' NE SURFACE. POH. CUT OFF WELLHEAD 4' BELOW GROUND LEV	LD). EAT CMT FROM 370 TO FL. WELD ON STEEL PLATE
4. RAISE TUBING SEAT TO ±370'. SPOT ±25 SKS CLASS 'C' NI SURFACE. POH. CUT OFF WELLHEAD 4' BELOW GROUND LEV & DRY HOLE MARKER. FILL CELLAR, CLN LOCATION AND RLSI DISCUSSED PROCEDURE W/ROY JOHNSON N.M.O.C.C. SANTA EE O	EAT CMT FROM 370 TO EL. WELD ON STEEL PLATE E RIG.
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