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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name Trujillo
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>23</u> TOWNSHIP <u>18N</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5510' KB		12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Well Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-5-79 thru 7-10-79 Glorietta - Perf. w/3 1/2" hollow Carrier csg. gun (11 grm chgs.) 1 SPF at 2255'-2268', 2276'-86', 2294'-96', 2302'-14', 2322'-27', 2330'-34', 2342'-52', 2360'-70', and 2376'-82' (79 holes).

Tubb Zone - 2858'-2865', 2900'-16', 2956'-70' and 2978'-92' (55 holes). Set packer at 2800' w/sliding sleeve at 2391'. Acidized Tubb perfs. w/2500 gals. 15% Spearhead Acid & 2816 gals. CO<sub>2</sub>. Flowed and swabbed 11 hrs. Rec. 800 MCFPD to 0. Swabbed. Recovered water, no gas.

7-10-79 thru 7-17-79 Set E-Z cement retainer at 2594'. Sq. Tubb perfs. 2858'-2992' w/30 sx. cement, 10' cement on top of retainer, PBTD 2584'.

Broke down Glorietta perfs. Acidized w/3000 gals. 15% Spearhead Acid mixed w/ 34,000# CO<sub>2</sub>. Opened up. Swabbed & Flowed. Recovered 167 BW. Ran BHP bomb 60 hrs. SI BHP 386 psi. SITP 60 psi.

7-18-79 thru 8-21-79 Shut-In.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Engleman (mjr) TITLE Reg. Operations Supt. DATE 6-24-80

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/30/80

CONDITIONS OF APPROVAL, IF ANY:

8-22-79  
thru  
8-27-79 Swabbed and flowed. Recovered water and CO<sub>2</sub> TSTM.

8-28-79 Set E-Z drill cement retainer at 2205'. Sq. Glorietta perfs. (2255'-2382')  
w/35 sx. Class "C" neat cement w/10' cement plug on top of retainer. Perf.  
Santa Rosa w/1 SPF w/3 1/2" hollow csg. gun at 1408'-15', 1417'-24', 1427'-29',  
1432'-34', 1437'-41', 1466'-78' (40 holes). Set packer @ 1340'. Opened up.  
Flowing at rate of 33 MCFPD @ 5 psi FTP. Ran BHP bomb 12 hrs. SIBHP @ 1443',  
33 psi.

8-29-79  
thru  
6-23-80 Shut-In.

6-24-80 Well TA until market established f/CO<sub>2</sub> gas and final completion of well.