

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
INSTITUTION		REQUEST FOR ALLOWABLE	
SANTA FE		AND	OCT 28 1980
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
OPERATOR			
PRODUCTION OFFICE			
Operator			

Sun Texas Company	
Address	
P. O. Box 4067, Midland, Texas 79704	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Texas Pacific Oil Company, Inc., P. O. Box 4067, Midland, Texas 79704

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name		1	Wildcat	State, Federal or Fee	Fee
McCarty					
Location					
Unit Letter	A	990	Feet From The East	Line and	990
		Feet From The North			
Line of Section	34	Township	18-N	Range	31-E
		NMPM,		Harding	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Pge.
		Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Reasons (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Lbbs. Condensate/MCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED October 31, 1980
	BY Carl Ulbray
	TITLE SENIOR PETROLEUM GEOLOGIST
Regional Operations Supt. - West	This form is to be filed in compliance with RULE 1104.
October 23, 1980	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the geologic data taken on the well in accordance with RULE 111.
	All portions of this form must be filled out completely for all wells on new and recompleted wells.
	Fill out only Sections I, II, III, and VI for changes of ownership, change of well or, or transporter, or other such change of conditions.