SANTA FE FILE	1 1							u " . u u
FILE	N				•		R.	evised 1-1-65
		4	NEW MEXICO	OIL-CON	SERVATION	COMMISSION	i i	dicate Type of Lease
		WELL CO	MPLETION	OR RECO	MPLETIO	N REPORT AN	DIOGI	ate Fee X
U.S.G.S.		4			Marit Lar	\mathcal{J}^{1}	5. Sta	te Oil & Gas Lease No.
LAND OFFICE		4					<u></u>	
OPERATOR		J		•				
la. TYPE OF WELL					S	FP 22 197		
100 THE OF WELL)IL []	CARBON D	IOXIDE	GAS		7. Uni	t Agreement Name
b. TYPE OF COMP	w	VELL	WELL X	DRY	OTHER	**************************************		·
NEW I	VORK		PLUG	· -			8. Far	m or Lease Name
2. Names of Operator	VER DEE	EPEN L	PLUG I	RESVR.	OTHER			
	INC. SEC D) i zri oi on	D 0 D		_		9. Wel	
AMERIGAS INC:; SEC Division P.O. Box 9737 El Paso, Tex. 79987								chell 18
Same as Above							eld and Pool, or Wildcat	
4. Location of Well	Dante	as ADOVE					Mitch	mell 002)SO. Bueyer
C		//01		••				
UNIT LETTERC	LOCATED	<u>660'</u> ,	EET FROM THE .	North	LINE AND	1980! FEI	ET FROM	
TAT .						THINH	12. Co	
THE West LINE O	F SEC. 8	TWP. 18N	RGE.30E	нмрм	\overline{MM}	MXIIII	Har	ding 19. Elev. Cashinghead
15. Date Spadded	16. Date 1.D.	Reached 17.	Date Compl. (Ready to Pr	od.) 18. E1	evations (DF, RK	B, RT, GR, etc.)	19, Elev. Cashinghead
20. Total Depth								
•	21. P	lug Back T.D.	22.	. If Multiple Many	Compl., How	23. Intervals Drilled By	, Rotary Tools	Cable Tools
1996'				<u> </u>		Diffied By	19961	
24. Producing Interval	(s), of this compl	etion - Top, E	3ottom, Name					25. Was Directional Surve
								Made
								y
6. Type Electric and								27. Was Well Cored
,		GAMMA RAY		15.7				NO
18.			CASING REC	ORD (Repor	t all strings s	et in well)		
CASING SIZE	WEIGHT LB	3./FT. D	DEPTH SET HOLI		E SIZE CEMENTING REC		NG RECORD	AMOUNT PULLED
8-5/8"	24		150! 12		1501			
5-12"	- 1 9월		1996' 7-7					
				<u> </u>				
9.		LINER RECOF	₹D			30.	TUBING I	RECORD
SIZE	TOP	BOTTOM	SACKS C	EMENT	SCREEN	SIZE	DEPTH SE	T PACKER SET
		<u> </u>				2½ US	1964 1	
	3							
1. Perforation Record	(Interval, size an	id number)	-		32. A	CID, SHOT, FRAC	TURE, CEMENT	SQUEEZE, ETC.
holes per Fo	iot	1912-16	1 30-341	56 '- 60 	DEPTH IN			KIND MATERIAL USED
		62-1661	92-92-96	Ī				
				· [
				PRODUC				
3.				ift numning	y - Size and t	A/Da Dump!	Well S	tatus (Prod. or Shut-in)
ate First Production	Produ	uction Method	(Flowing, gas i	ole bemebens		ype pump)	1	idius (Frod. or Shut-in)
ate First Production 8–12–78	Produ	uction Method	_			уре ритру	1	•
ate First Production 8–12–78	Produ	uction Method	Flowing Produc	For Oi	l — Bbl.		1	Prod. Gas = Oil Ratio
8-12-78 ate of Test 8/12/78	<u> </u>		Flowing	For Oi	l - Bbl.)-2Vater - Bbl.	Prod. Gas-Oil Ratio
8-12-78 ate of Test 8/12/78	<u> </u>	Choke Si	Flowing ze Prod'n. Test Pe	For Oi		Gas — MCF C)-2Water - Bbl. Minute	Prod.
8-12-78 ate of Test 8/12/78 low Tubing Press.	Hours Tested 6 Casing Pressur	Choke St. 2 Te Calculate Hour Rate	Flowing ze Prod n. Test Pe ed 24- Oil - B e NA	For Oieriod	l – Bbl. NA Gas – MCI	Gas — MCF α	Minute Bbl.	Prod. Gas - Oil Ratio NA
8-12-78 ate of Test 8/12/78 low Tubing Press. 3 b. Disposition of Gas	Hours Tested 6 Casing Pressur 3 (Sold, used for fu	Choke Si	Flowing ze Produ. Test Pe	For Oi	1 – Bbl. NA Gas – MCI 396	Gas — MCF Water -)-2Water - Bbl. Minute	Prod. Gas - Oil Ratio NA Oil Gravity - API (Corr.) NA
8-12-78 ate of Test 8/12/78 low Tubing Press. 3 b. Disposition of Gas	Hours Tested 6 Casing Pressur	Choke Si	Flowing ze Produ. Test Pe	For Oi	l – Bbl. NA Gas – MCI	Gas — MCF Water -	Minute Bbl. Bbl. nute Test Witnesse	Prod. Gas - Oil Ratio NA Oil Gravity - API (Corr.) NA
8-12-78 ate of Test 8/12/78 low Tubing Press. 3 b. Disposition of Gas	Hours Tested 6 Casing Pressur 3 (Sold, used for fun	Choke Si	Flowing ze Produ. Test Pe	For Oi	1 – Bbl. NA Gas – MCI 396	Gas — MCF Water -	Minute Bbl. Bbl. nute Test Witnesse	Prod. Gas - Oil Ratio NA Oil Gravity - API (Corr.) NA ed By
8-12-78 ate of Test 8/12/78 low Tubing Press. 3 Disposition of Gas CONVER	Hours Tested 6 Casing Pressur 3 (Sold, used for fun	Choke Si	Flowing ze Produ. Test Pe	For Oi	1 – Bbl. NA Gas – MCI 396	Gas — MCF Water -	Minute Bbl. Bbl. nute Test Witnesse	Prod. Gas - Oil Ratio NA Oil Gravity - API (Corr.) NA ed By
8-12-78 Interior Test 8/12/78 Ow Tubing Press. 3 Disposition of Gas CONVER	Hours Tested 6 Casing Pressur 3 (Sold, used for fu	Choke Size 2 Calculate Hour Rate et, vented, etc	Flowing ze Prodin. Test Pe ed 24- Oil - B e NA SOLD IN	For Officerood bl.	I — Bbl. NA Gas — MCF 396 RMS LIQU	Gas - MCF CO Water - Mi	Minute Bbl. Nute Test Witnesse	Prod. Gas-Oil Ratio NA Oil Gravity - API (Corr.) NA ed By Mark Dula
8-12-78 ate of Test 8/12/78 ow Tubing Press. 3 Disposition of Gas CONVER	Hours Tested 6 Casing Pressur 3 (Sold, used for fu	Choke Size 2 Calculate Hour Rate et, vented, etc	Flowing ze Prodin. Test Pe ed 24- Oil - B e NA SOLD IN	For Offertod bl. BOTH FO	NA Gas - MCI 396 RMS LIQU	Gas - MCF CO Water - Mi	Minute Bbl. Minute Bbl. Test Witnesse D.	Prod. Gas-Oil Ratio NA Oil Gravity - API (Corr.) NA ed By Mark Dula