

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SEP 22 1978

1a. TYPE OF WELL		CARBON DIOXIDE GAS	
b. TYPE OF COMPLETION		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator		AMERIGAS INC.; SEC Division P.O. Box 9737 El Paso, Tex. 79987	
3. Address of Operator		Same as Above	
4. Location of Well		UNIT LETTER <u>C</u> LOCATED <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>18N</u> RGE. <u>30E</u> NMPM		12. County <u>Harding</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
			19. Elev. Casinghead
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
<u>1996'</u>			Rotary Tools <u>1996'</u> Cable Tools <u>0</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made <u>0</u>
26. Type Electric and Other Logs Run <u>GAMMA RAY NEUTRON</u>			27. Was Well Cored <u>NO</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<u>8-5/8"</u>	<u>24</u>	<u>150'</u>	<u>12"</u>
<u>5-1/2"</u>	<u>9 1/2</u>	<u>1996'</u>	<u>7-78"</u>
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
<u>2 1/2 US</u>	<u>1964'</u>		
31. Perforation Record (Interval, size and number)			
<u>2 holes per Foot</u> <u>1912-16'</u> <u>30-34'</u> <u>56'-60'</u> <u>62-166'</u> <u>92-92-96</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
<u>8-12-78</u>	<u>Flowing</u>		<u>Prod.</u>
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
<u>8/12/78</u>	<u>6</u>	<u>2"</u>	<u>NA</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>NA</u> Gas - MCF <u>CO2</u> Water - Bbl. <u>Minute</u> Gas - Oil Ratio <u>NA</u>
<u>3</u>	<u>3</u>	<u>NA</u>	<u>396</u> <u>Minute</u> <u>NA</u>
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
<u>CONVERTED TO LIQUID AND SOLD IN BOTH FORMS LIQUID, AND SOLID.</u>			<u>Mark Dula</u>
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. C. Crow</u>		TITLE <u>Mgr. Transportation</u> DATE <u>7-18-78</u>	