

|              |  |  |
|--------------|--|--|
| DISTRIBUTION |  |  |
| SANTA FE     |  |  |
| FILE         |  |  |
| U.S.G.S.     |  |  |
| LAND OFFICE  |  |  |
| OPERATOR     |  |  |

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

C-105  
Revised 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

|   |   |
|---|---|
| 1a. TYPE OF WELL  |   |
| OIL WELL <input type="checkbox"/> CARBON DIOXIDE GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> |   |
| b. TYPE OF COMPLETION   |   |
| NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>   | PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |

|   |
|---|
| 7. Unit Agreement Name  |
| 8. Farm or Lease Name   |
| 9. Well No.<br>Mitchell 18  |
| 10. Field and Pool, or Wildcat<br>Mitchell CO <sub>2</sub> SO. Bueyeros |

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|--|
| 2. Name of Operator<br>AMERIGAS INC.; SEC Division P.O. Box 9737 El Paso, Tex. 79987 |
| 3. Address of Operator<br>Same as Above  |
| 4. Location of Well  |

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| UNIT LETTER <u>C</u> LOCATED <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>18N</u> RGE. <u>30E</u> NMPM |
|--|

|                       |
|-----------------------|
| 12. County<br>Harding |
|-----------------------|

|   |                       |                                  |   |                                      |
|---|-----------------------|----------------------------------|---|--------------------------------------|
| 15. Date Spudded  | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.)            | 19. Elev. Casinghead                 |
| 20. Total Depth<br>1996'  | 21. Plug Back T.D.    | 22. If Multiple Compl., How Many | 23. Intervals Drilled By<br>Rotary Tools<br>1996' | Cable Tools<br>0                     |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name |                       |                                  |   | 25. Was Directional Survey Made<br>0 |
| 26. Type Electric and Other Logs Run<br>GAMMA RAY NEUTRON         |                       |                                  |   | 27. Was Well Cored<br>NO             |

|  |                |           |           |                  |               |
|--|----------------|-----------|-----------|------------------|---------------|
| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
| CASING SIZE  | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8-5/8"   | 24             | 150'      | 12"       | 150'             |               |
| 5-1/2"   | 9 1/2          | 1946'     | 7-78"     | 1846'            |               |

|                  |     |        |              |        |                   |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2 1/2 US          | 1964'     |            |

|  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
| 31. Perforation Record (Interval, size and number)<br>2 holes per Foot 1912-16' 30-34' 56'-60'<br>62-166' 92-92-96 |  |  |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |  |  |  |
| DEPTH INTERVAL   |  |  |  | AMOUNT AND KIND MATERIAL USED                  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |

|                                  |                      |  |                         |                                  |                              |   |                       |
|----------------------------------|----------------------|--|-------------------------|----------------------------------|------------------------------|---|-----------------------|
| 33. PRODUCTION                   |                      |  |                         |                                  |                              |   |                       |
| Date First Production<br>8-12-78 |                      | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing |                         |                                  |                              | Well Status (Prod. or Shut-in)<br>Prod. |                       |
| Date of Test<br>8/12/78          | Hours Tested<br>6    | Choke Size<br>2"   | Prod'n. For Test Period | Oil - Bbl.<br>NA                 | Gas - MCF<br>CO <sub>2</sub> | Water - Bbl.<br>Minute                  | Gas - Oil Ratio<br>NA |
| Flow Tubing Press.<br>3          | Casing Pressure<br>3 | Calculated 24-Hour Rate  | Oil - Bbl.<br>NA        | Gas - MCF<br>CO <sub>2</sub> 396 | Water - Bbl.<br>Minute       | Oil Gravity - API (Corr.)<br>NA         |                       |

|   |  |                                |
|---|--|--------------------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>CONVERTED TO LIQUID AND SOLD IN BOTH FORMS LIQUID, AND SOLID. |  | Test Witnessed By<br>Mark Dula |
| 35. List of Attachments   |  |                                |

|   |                                  |                     |
|---|----------------------------------|---------------------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |                                  |                     |
| SIGNED <u>SCrow</u>   | TITLE <u>Mgr. Transportation</u> | DATE <u>7-18-78</u> |