

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator AMERIGAS, INC., Carbon Dioxide Division		3. State Oil & Gas Lease No.
3. Address of Operator 4455 LBJ Freeway, Suite 1100, Dallas, Texas 75234		7. Unit Agreement Name
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 18 N RANGE 30 E N.M.P.M.		8. Farm or Lease Name Mitchell
15. Elevation (Show whether DF, RT, GR, etc.) GL		9. Well No. 18
16.		10. Field and Pool, or Wildcat Mitchell
		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Repair casing and tubing leaks <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Ran packer and tubing to 991' and attempted to test casing. Could not get tested. Ran 4 1/2" 11.6# flush joint K-55 casing and set at 1906' and cemented with 65 sacks of Class C cement. Circulated 25 sacks to the pit. 5 1/2" casing split 1/2 bbls. from bumping plug. Lost all pressure and returns. Top joint of 4 1/2" casing popped out of box on second joint. Shut in and WOC. Attempted to screw casing together and could not. Attempted to back off second joint and could not. Squeezed top of 4 1/2" casing with 15 sacks of Class C cement with 2% CaCl. Held 750# squeeze pressure after displacing 10 sacks behind 4 1/2" casing and WOC 48 hrs. Drilled out to the top of the 4 1/2" and test squeezed job to 600#, 15 minutes. Tested O.K. Cleaned out to top of 4 1/2" float collar, ran internally coated Guiberson ER-6 packer and 2 3/8" 4.7# J-55 internally coated tubing. Packer set at 1845' and backside was loaded with inhibited packer fluid. Tested tubing packer and casing to 600# for 15 minutes. Tested O.K. Placed well in production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Kuchel TITLE Regional Production Manager DATE 11-12-84  
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11-26-84  
CONDITIONS OF APPROVAL, IF ANY: