

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- CO2 Well		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator AmeriGas, Inc., CO2 Division		5. State Oil & Gas Lease No.
3. Address of Operator 4455 LBJ Freeway, Suite 1100 Dallas, Texas 75234		7. Unit Agreement Name
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 18N RANGE 30E NMPM.		8. Farm or Lease Name Albert Mitchell
15. Elevation (Show whether DF, RT, GR, etc.) 4401 GL		9. Well No. Mitchell #18
		10. Field and Pool, or Wildcat Mitchell
		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>


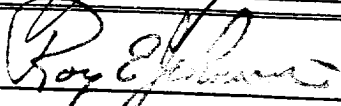
SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing and pressure test casing. Retube with 2-3/8" plastic-lined tubing and packer. Test and return to production. Load the annular space with packer fluid.

\*\* Conditions of Approval: Casing will be pressure tested to 500 psi and will be held for a period of 15 minutes. Oil Conservation Division to be notified 24 hours prior to test.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE V. P. - Production	DATE August 17, 1984
PROVED BY 	TITLE DISTRICT SUPERVISOR	DATE 8-28-84
CONDITIONS OF APPROVAL, IF ANY:		