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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-021-~~10044~~ 20043
Form C-101
Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☐ GAS WELL ☒ OTHER Carbon Dioxide SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator AMERIGAS SEC DIVISION

3. Address of Operator P.O. Box 9737 El Paso, Texas 79987

4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE
AND 1980 FEET FROM THE West line of Sec 8 Twp 18N. RGE 30. NMP14

5A. Indicate Type of Lease STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name Mitchell

9. Well No. 18

10. Field and Pool, or Wildcat Mitchell CO2 (So. Bueyeros)

12. County Harding

19. Proposed Depth 2050' 19A. Formation Abo 20. Rotary or C.T. Rotary

21. Elevations (Show whether DT, RT, etc.) 21A. Kind & Status Plug. Bond Blanket 21B. Drilling Contractor KTM Drilling Co. Guyton Okla. 22. Approx. Date Work will start June 8/78

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	8-5/8"	24 1/2	150'	125	Surf
7-7/8"	5 1/2"	9 1/2	2050'	580	Surf

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. Crow Title Mgr. Transportation & Safety Date May 31, 1978

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/18/78

CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND CORK SAMPLES FOR
NEW MEXICO OIL CONSERVATION COMMISSION
AT AT MINIMUM 100' INTERVALS

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

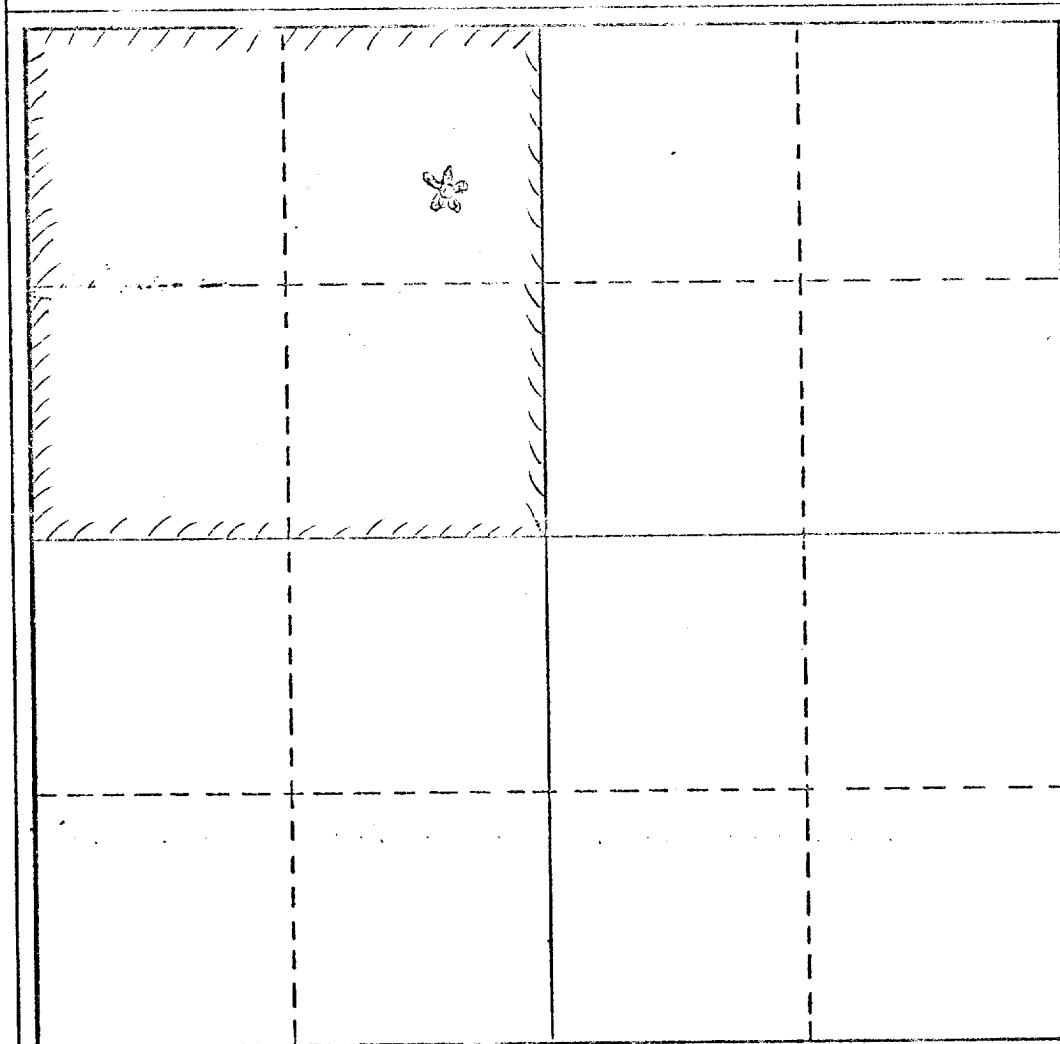
Operator AMERIGAS SEC DIVISION			Lease MITCHELL		Well No. 18
Unit Letter C	Section 8	Township 18N	Range 30E	County Harding	
Actual Footage Location of Well: 660' feet from the North line and 1980' feet from the West line					
Ground Level Elev. 4401.30	Producing Formation Abo	Pool Mitchell CO₂ (So. Bueyeros)		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
JT Crow

Position
Mgr. Transp. & Safety

Company
AmeriGas SEC Division

Date
May 31, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 31, 1978

Registered Professional Engineer
and/or Land Surveyor

Robert Lydick Clovis N.M.

Certificate No. _____

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600