

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL **CARBON DIOXIDE GAS**

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

2. Name of Operator

3. Address of Operator
AMERIGAS INC., SEC DIVISION P.O. BOX 9737 El Paso, Tx. 79987
Same as Above

9. Well No. **19**
Mitchell No

10. Field and Pool, or Wildcat
Mitchell CO-2 So Bueyeros

4. Location of Well

UNIT LETTER **E** LOCATED **1980'** FEET FROM THE **North** LINE AND **660'** FEET FROM

THE **West** LINE OF SEC. **4** TWP. **18N** RGE. **30E** NMPM

12. County
Harding

15. Date Spudded **June 5/78** 16. Date T.D. Reached **June 12/78** 17. Date Compl. (Ready to Prod.) **August 8/78**

18. Elevations (DF, RKB, RT, GR, etc.) **KB 4375 GL 4371**

19. Elev. Casinghead

20. Total Depth **2002'** 21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By **2002'** Rotary Tools **0** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	200'	12" Surf	200'	
5-1/2"	9 1/2	2002'	7-7/8"	1801 to Bottom of Surface	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				1 1/2	1970'	

31. Perforation Record (Interval, size and number)
2 holes per foot 1880'; 88-92'; 1908-12; 32-36; 94-99; 1999- 2002'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **8/12/78** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod**

Date of Test **6hrs.** Hours Tested **2"** Choke Size **Prod'n. For Test Period** **NA** Oil — Bbl. **517** Gas — MCF **002** Water — Bbl. **Minute** Gas — Oil Ratio **NA**

Flow Tubing Press. **.5** Casing Pressure **.5** Calculated 24-Hour Rate **NA** Oil — Bbl. **517** Gas — MCF **002** Water — Bbl. **Minute** Oil Gravity — API (Corr.) **NA**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **ALL GAS CONVERTED TO LIQUID AND SOLID AND SOLD.** Test Witnessed By **Mark Dula**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J. C. Crea** TITLE **Region Superintendent** DATE **9-18-78**