

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-103
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
CARGON DIOXIDE GAS	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No. 19
Mitchell No
10. Field and Pool, or Wildcat
Mitchell CO-2 So Bueyeros

2. Name of Operator
AMERICAS INC., SEC DIVISION P.O. BOX 9737 El Paso, Tx. 79987
3. Address of Operator
Same as Above

4. Location of Well
UNIT LETTER <u>E</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>18N</u> RGE. <u>30E</u> NMPM

12. County
Harding

15. Date Spudded
June 5/78
16. Date T.D. Reached
June 12/78
17. Date Compl. (Ready to Prod.)
August 8/78
18. Elevations (DF, RKB, RT, GR, etc.)
KB 4375 GL 4371

19. Elev. Casinghead

20. Total Depth
2002'
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By
2002'

Rotary Tools
2002'
Cable Tools
0

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	200'	12" Surf	200'	
5-1/2"	9 1/2	2002'	7-7/8"	1801 to Bottom of Surface	

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
US. 2-1/2	1970'	

31. Perforation Record (Interval, size and number)
2 holes per foot. 1880'; 88-92'
1908-12; 32-36; 94-99'
1999'- 2002'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/12/78		Flowing				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	6hrs.	2"		NA	517	Minute	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
.5	.5		NA	517	Minute	NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
ALL GAS CONVERTED TO LIQUID AND SOLID AND SOLD.	Mark Dula

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. C. Crew</u>	TITLE <u>Mgr. Transportation</u>	DATE <u>9-18-78</u>