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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED
MAY 16 1979
OIL CONSERVATION DIVISION
SANTA FE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Name of Operator Carbon Dioxide		3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Address of Operator AmeriGas, Inc., S.E.C. Division		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 37, Solano, N.M. 87746		7. Unit Agreement Name
4. Location of Well NE 1/4 E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 18 N RANGE 30 E NMPM.		8. Farm or Lease Name Mitchell
5. Elevation (Show whether DF, RT, GR, etc.) GL 4371		9. Well No. 19
10. Field and Pool, or Wildcat South Bueyeros		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completed Well <input checked="" type="checkbox"/>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1-103.

Well #19 was spudded 5/5/78, TD reached 5/12/78; rotary tools were used. Surface casing 8-5/8" was set to 200'. 5-1/2" casing set to 2002'. Surface casing had cement circulated to surface, 5-1/2" casing had cement circulated to surface. Well was perforated at the rate of 2 holes per foot in the following zones: 1880'; 88-92'; 1908-12; 32-36; 94-99'; 1999-2002'. 2-1/2" tubing was used to a depth of 1970'; well was completed 8/8/78. Well was produced 8/12/78 at a test rate of 517 MCF of CO₂. Well was tied into pipeline and is producing. All gas converted to liquid and solid and sold.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John E. Smith</u>	TITLE <u>Plant Manager</u>	DATE <u>5/15/79</u>
APPROVED BY <u>Carl Ulvog</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>5/17/79</u>

CONDITIONS OF APPROVAL, IF ANY: