

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL CARGON DICXIDE GAS OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator AMERICAS INC., SEC DIVISION P.O. BOX 9737 El Paso, Tx. 79987		9. Well No. 19 Mitchell No	
3. Address of Operator Same as Above		10. Field and Pool, or Wildcat Mitchell CO-2 So Bueyeros	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>18N</u> RGE. <u>30E</u> NMPM		12. County Harding	
15. Date Spudded June 5/78	16. Date T.D. Reached June 12/78	17. Date Compl. (Ready to Prod.) August 8/78	18. Elevations (DF, RKB, RT, GR, etc.) KB 4375 GL 4371
19. Elev. Casinghead	20. Total Depth 2002'		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 2002'
24. Producing Interval(s), of this completion -- Top, Bottom, Name			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Neutron			27. Was Well Cored No.
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	200'	12" Surf
5-1/2"	9 1/2	2002'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
200'		1801 to Bottom of Surface	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
US. 2-1/2	1970'		
31. Perforation Record (Interval, size and number) 2 holes per foot. 1880'; 88-92' 1908-12; 32-36; 94-99' 1999'- 2002'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production 8/12/78		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Prod			
Date of Test	Hours Tested 6hrs.	Choke Size 2"	Prod'n. For Test Period NA
Oil -- Bbl.	Gas -- MCF CO2	Water -- Bbl.	Gas -- Oil Ratio Minute NA
Flow Tubing Press.	Casing Pressure .5	Calculated 24-Hour Rate NA	Oil Gravity -- API (Corr.) Minute NA
34. Disposition of Gas (Sold, used for fuel, vented, etc.) ALL GAS CONVERTED TO LIQUID AND SOLID AND SOLD.			Test Witnessed By Mark Dula
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. Crew</u>		TITLE <u>Mgr. Transportation</u> DATE <u>9-18-78</u>	