

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL						7. Unit Agreement Name					
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Carbon Dioxide</u>						8. Farm or Lease Name					
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OILY RESVR. ☐ OTHER ☐						9. Well No.					
2. Name of Operator <u>AmeriGas, Inc., SEC Division</u>						20					
3. Address of Operator <u>PO Box 9737, El Paso, TX 79987</u>						10. Field and Pool, or Wildcat					
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>E-1650</u> FEET FROM THE <u>W</u> LINE AND <u>N-1980</u> FEET FROM THE <u>S</u> LINE OF SEC. <u>5</u> TWP. <u>18N</u> RGE. <u>30E</u> NMPM						12. County					
						Harding					
15. Date Spudded <u>11/02/78</u>		16. Date T.D. Reached <u>11/09/78</u>		17. Date Compl. (Ready to Prod.) <u>12/26/78</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>GL 4393</u>		19. Elev. Casinghead <u>4397</u>			
20. Total Depth <u>2071</u>		21. Plug Back T.D. <u>2030</u>		22. If Multiple Compl., How Many <u>N/A</u>		23. Intervals Drilled By <u>Rotary Tools</u>		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>Abo 1900-1998</u>								25. Was Directional Survey Made <u>No</u>			
26. Type Electric and Other Logs Run <u>GR-N</u>								27. Was Well Cored <u>No</u>			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		156'		12 1/4"		150 sx Common w/3% CC		None	
5 1/2"		14#		2071'		7 7/8"		300 sx light		None	
								100 sx class "C"			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 7/8"	
										2013'	
										None	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2-Holes/Ft.						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
1900-04						1900-1998		500 Gal Mud Acid &			
1909-15 1978-84								26,900# Sand in 1020bbl			
1932-45 1994-98								Gelleo Water			
1956-60											
33. PRODUCTION											
Date First Production <u>12/26/78</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flow</u>						Well Status (Prod. or Shut-in) <u>Shut-in</u>			
Date of Test <u>12/26/78</u>		Hours Tested <u>6 hrs.</u>		Choke Size <u>2 1/2</u>		Prod'n. For Test Period <u>Oil - Bbl.</u>		Gas - MCF <u>2,300</u>		Water - Bbl. <u>0</u>	
Flow Tubing Press. <u>12#</u>		Casing Pressure <u>190#</u>		Calculated 24-Hour Rate <u>Oil - Bbl.</u>		Gas - MCF <u>2,300</u>		Water - Bbl. <u>0</u>		Oil Gravity - API (Corr.) <u>- - -</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>For Plant Processing</u>								Test Witnessed By <u>P. F. Beeler</u>			
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>[Signature]</u>				TITLE <u>Manager-CO₂ Production</u>				DATE <u>1/08/79</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1875 1893	1893 2071	18 178	Anhydrite Marker Abo				