

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER- CO2	7. Unit Name or Name of Gas Unit Bravo Dome Carbon Dioxide Gas Unit
Name of Operator AMOCO PRODUCTION COMPANY			8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240			9. Well No. 2033 341 K
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>20-N</u> RANGE <u>33-E</u> NMPM.			10. Field and Name of Well Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) <u>4893.7' GL</u>			12. County <u>Harding</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verbal approval given 12-13-85 from Roy Johnson of NMOC-D-Santa Fe to Charles M. Herring to work over well to increase production by opening additional pay. MISU 12-27-85. POH w/ production equipment. Tagged PBTD at 2500'. Drilled out CIBP x pushed to 2541'. RIH w/ tbg x packer set at 2129'. Perforated 2434-40' x 2442-54' x 2460-68' x 2470-75' x 2490-98' w/ 2 5/8" tbg gun x 4 JSFP. Stimulated w/ 25 tons liquid CO2. POH w/ tbg x packer. RIH w/ CIBP x set at 2426'. RIH w/ pkr. x tbg. Packer set at 2127'. Swab x flow test 4 days.
PPWO: 800 MCFD x FTP 222 PSI
PAWO: 1517 MCFD x FTP 191 PSI

2-NMOC-D,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
BAO 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
Excelsior 1-Exxon 1-WF,Hobbs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PROVED BY <u>Beverly A. Ottwell</u>	TITLE <u>Sr. Administrative Analyst</u>	DATE <u>2-12-86</u>
PROVED BY <u>Roy Johnson</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>2-17-86</u>

CONDITIONS OF APPROVAL, IF ANY: