

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87301

JAN 24 1983

Form C-103  
Revised 10-1-7

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OIL CONSERVATION DIVISION  
SANTA FE

State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2033
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 341
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>20-N</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Indicate Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4893.7' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-22-82. Dropped standing valve and pressure tested tubing to 1250 psi. Dropped to 1150 psi in 5 min. and was 1150 psi after 30 min. Ran fishing tool and latched onto standing valve. Pulled out of hole and lost fishing tool. Pulled tubing and packer. Retrieved fishing tool and standing valve. Ran packer, tubing, and seating nipple. Pumped. 77 bbl inhibitor and circ. 27 bbl 2% KCL water. Set the packer at 2261'. Pressure tested the packer to 525 psi and tested OK. Ran base gamma ray/temp. survey. Acidized with 2000 gal 7-1/2% HCL with additives. Flushed with 11 bbl 2% KCL water. Ran after acid gamma ray/temp. survey. Swabbed. Pressure tested packer to 500 psi and tested OK. Ran tandem 144 hr BHP bombs to 2360'. Turned well through separator and flow tested for 60 hrs. Well flowed 1074 MCF and 19 BLW. Pulled tubing, packer, and seating nipple. Set a packer at 2039'. Loaded annulus and pressured to 900 psi. Ran base gamma ray/temp. survey. Fractured with 21000 gal x-linked gell with additives and 23000# 8/12 sand. Ran temp. decay and tagged sand at 2376'. Rulled packer. Ran sand pump and dropped thru bridge at 2376'. Cleaned out sand to 2490' and pulled sand pump. Flow tested for 92 hrs. and flowed 5054 MCF and 88 BLW. Last 22 hrs flowed 1425 MCF and 7 BLW. Resumed long term flow test. 3.83 day = 1320 MCFPD  
92 days = 1549 MCFPD

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Svc  
1-Conoco 1-CO2-In-Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD Cathy L. Serman TITLE Asst. Admin. Analyst DATE 1-21-83  
PROVED BY Carl Ulberg TITLE DISTRICT SUPERVISOR DATE 1/24/83  
CONDITIONS OF APPROVAL, IF ANY: