

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		✓
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Heimann	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Und Tubb	
12. County	
Harding	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT L-11 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub>	OTHER <input type="checkbox"/>
1. Name of Operator		
Amoco Production Company		
2. Address of Operator		
P. O. Box 68, Hobbs, NM 88240		
3. Location of Well		
UNIT LETTER <u>K</u>	<u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>34</u>	TOWNSHIP <u>20-N</u> RANGE <u>33-E</u> N.M.P.M.	

15. Elevation (Show whether DF, RT, GR, etc.)
4893.7 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

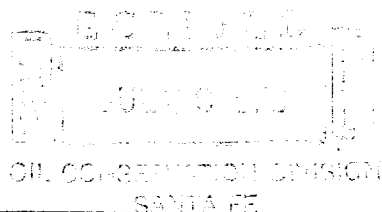
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 6-25-79. Ran 4-1/2" 9.5# K-55 liner. Top of liner 2172', bottom 2571'. Overlap 106'. Cemented with 50 SX Class C cement with 9.5# salt/SX. WOC 18 hrs. Tested casing with 1500# for 30 min. OK. Drill cement out of top of liner 2172'-2177'. Prep to perforate.



17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 7-23-79

APPROVED BY Carl Zilvag TITLE SENIOR PETROLEUM GEOLOGIST DATE 7/27/79

CONDITIONS OF APPROVAL, IF ANY:

0+2-NMOCD,SF; 1-Hou; 1-Susp; 1-BD