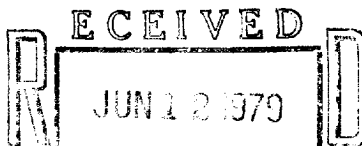


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Former Lease Name Heimann
9. Well No. 4
10. Field and Pool, or Wildcat Und. Tubb
12. County Harding

SUNDY NOTICES AND REPORTS ON WELLS
OIL CONSERVATION DIVISION
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPENED RESERVOIR.
SEE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company
3. Address of Operator P. O. Box 68, Hobbs, NM 88240
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>20-N</u> RANGE <u>33-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 4893.7 GR
--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-5-79 Sitton Drilling Co. (Rig #1) spudded a 12-1/4" hole at 6:30 p.m. Drilled to a TD of 340' and ran 9-5/8" 40# casing set at 335'. Cemented with 175 SX Class C cement with 2% KCL. Circulated 40 SX cement. Plugged down at 3:45 a.m. 6-6-79. WOC 18 hrs. Tested casing with 900# for 30 minutes. Reduced hole to 8-3/4" and resumed drilling.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 6-11-79
APPROVED BY Carl Ullvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/18/79
CONDITIONS OF APPROVAL, IF ANY:

0+5 - NMOCD, SF; 1 - Hou; 1 - Susp; 1 - BD; 1 - JA