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Form C-105
Revised 11-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

14. Indicate Type of Lease	State ☐	Fee ☒
15. State Oil & Gas Lease No.		

16. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒ CO ₂ DRY ☐	OTHER ☐
17. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐
	PLUG BACK ☐	DIFF. REVS. ☐	OTHER ☐

18. Unit Agreement Name	
19. Farm or Lease Name	Heimann

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68 Hobbs, NM 88240

9. Well No.	5
10. Field and Pool, or Wildcat	Und. Tubb

4. Location of Well	UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1315</u> FEET FROM <u>West</u> LINE OF SEC. <u>3</u> TWP. <u>19-N</u> RGE. <u>33-E</u> NMMN
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12. County	Harding
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15. Date Spudded	5-23-79	16. Date T.D. Reached	5-30-79	17. Date Compl. (Ready to Prod.)	12-5-80	18. Elevations (D.F., R&B, RT, GR, etc.)	4957.7 GR	19. Elev. Casinghead	
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20. Total Depth	2649'	21. Plug Back T.D.	2609'	22. If Multiple Compl., How Many		23. Interval Drilled By	Rotary Tools	Cable Tools
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24. Precluding Interval(s), or this completion = Top, Bottom, Name	2352'-2470' Tubb	25. Was Directional Survey Made	NO
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26. Type Electric and Other Logs Run	Comp Neutron Form Density; Dual Laterolog	27. Was Well Cored	Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	324'	12-1/4"	200 SX Class C	Circ. 5 SX
4-1/2"	9.5#	2644'	7-7/8"	400 SX Class C	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	2352'-2470' w/2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		2352'-2470'
		AMOUNT AND KIND MATERIAL USED
		1400 gal. 7-1/2 MSA acid

33. PRODUCTION	Date First Production	11-7-79	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in	
Date of Test	12-5-80	Hours Tested	24	Shut-in Date	22/64	Flowing Date	0
Flow Turning Point	0	Flowing Date	0	Flowing Date	0	Flowing Date	0

34. Disposition of logs (Selling, used for fuel, retained, etc.)	Test Witnessed By
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35. List of Attachments	Logs mailed 10-25-79
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIGNED <u>Bob Davis</u>	TITLE <u>Admin. Analyst</u>	DATE <u>12-12-80</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1465.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1530'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1826'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2330'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1290'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2315'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2352' to 2470' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	330'	330'	Surface				
330'	2649'	2319'	Shale				