

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2028
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ CO2 OTHER-
Name of Operator
Amoco Production Company
Address of Operator
P.O. Box 68 Hobbs, New Mexico 88240
Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE. SECTION 35 TOWNSHIP 19-N RANGE 31-E NMPM.

7. Unit Agreement Name
BDCDGU
8. Farm or Lease Name
BDCDGU 1931
9. Well No.
351
10. Field and Pool, or Wildcat
Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.)
4463.1' GL
12. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-15-81. Ran 4-1/2" bridge plug and set at 2179'. Swabbed well. Well kicked off and flowed. Ran water entry log and capacitance log. Flow 210 BLW in 10 hrs. Pull retrievable bridge plug and run Halliburton cement retainer and set at 2000'. Cement with 212 sx Class H cement with 100 psi maximum squeeze pressure. Run 3-7/8" bit and tag cement at 2000'. Drill out cement and retainer to 2120'. Pressure test to 1000 psi, OK. Perforate 2082'-90' with 4JSPF. Acidized with 1000 gal 7-1/2% HCL acid. Swab test well recovering 0-3 BW per hour. Ran bit and drilled out cement from 2120-2155'. Perforated 2130'-40' with 4JSPF. Acidized with 1000 gal 7-1/2% HCL. Flow tested well thru a separation for 144 hr. with an average of 214 MCFD. Ran 72 hr BHP build up 9-4-81 and pulled 9-7-81. Well shut-in 9-7-81.

0 + 2 NMOCD_SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc. 1-Conoco
1-CO2 in Action 1-Excelsior 1-Sun Tex

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 9-15-81
APPROVED BY Carl Woog TITLE SENIOR PETROLEUM GEOLOGIST DATE 9-17-81
CONDITIONS OF APPROVAL, IF ANY: