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Form C-175
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☒	Fee ☐
2. Title of Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐										8. Name of Lease Name	
b. TYPE OF COMPLETION										State GY	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.	
2. Name of Operator										1	
Amoco Production Company										10. Field and Pool, or Wildcat	
3. Address of Operator										Und. Tubb	
P. O. Box 68 Hobbs, NM 88240											
4. Location of Well											
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM										11. County	
THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>19-N</u> RGE. <u>32-E</u> NMPM										Harding Union	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RAB, RT, GR, etc.)		19. Elev. Casinghead			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Cased By		Rotary Tools			
2407'		2404'				0-TD		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
2134'-2300' Tubb										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
										Yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		40#		351'		12-1/4"		175 SX Class C		Circ. 20 SX	
7"		23#, 26#		2150'		8-3/4"		600 SX Class C		Squeeze to surf.	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
4-1/2"		1951'		2407'		60				SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)											
2134'-2300' w/2 JSPF											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
2250'-2300'						1300 gal. 10% MOD 101 acid					
2134'-2220						3000 gal. A-20.2 acid					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
11-2-80		Flowing						Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - BEL.		Gas - MCF	
12-12-80		24		48/64				0		1304	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - BEL.		Gas - MCF		Water - BEL.	
170#						0		1304		8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Logs mailed 10-25-79											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Bob Davis</u>				TITLE <u>Admin. Analyst</u>				DATE <u>12-23-80</u>			

0+2-NMOCD, SF

1-Hou

1-Susp

1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure test logs run on the well and a summary of all special tests conducted, including inflow tests. All data reported shall be rounded to the nearest foot in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1308'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glerieta <u>1625'</u>	T. M. Kee _____	Pase Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2126'</u>	T. Granite _____	T. Tedilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>913'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2111'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 2134' to 2300'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	354'	354	Surface				
354'	2150	1796	Shale				
2150'	2407	257	Tubb sand				