

to Appropriate

District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-021-20050

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

1832-121G

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐GAS
WELL ☐

OTHER

CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 12 Township 18N Range 32E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4723.8' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☒CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations

SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

11/3/99

MIRUSU, kill well with fresh water, NUBOP, release packer, lay down 2 3/8" production tubing and packer. Did not have proper CIBP size. Contacted Roy Johnson via telephone and received verbal approval to change PxA procedure from CIBP method to squeezing perf method. Run workstring to 2480 feet and spot 50 sacks of Class C cement from 2480' - 1757', pull workstring uphole, SDON.

11/4/99

Run workstring, tag top of cement at 2449 feet. Re-spot 20 sacks of cement from 2449' - 2132', WOC 4 hours, run workstring, tag top of cement at 2158', displace casing with fresh water and corrosion inhibitor, pressure test casing to 500 psi, ok, pull workstring to 1935 feet, spot 10 sacks of cement from 1935' - 1788', pull workstring to 30 feet, spot 5 sacks of cement from 30' - 3', NDBOP, cut off wellhead, install PXA marker, RDMOSU, cut off well anchors and clean location.

2/7/00 OK REF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Field Foreman

DATE 11-8-99

TYPE OR PRINT NAME

Danny J. Holcomb

TELEPHONE NO (505) 374-3010

(This space for State Use)

APPROVED BY

TITLE

DISTRICT SUPERVISOR

DATE

2/10/00

CONDITIONS OF APPROVAL, IF ANY